

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR
MAPCO Production Company
Alpine Executive Center

3. ADDRESS OF OPERATOR
1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
2074' FWL & 2227' FSL, Sec. 3, T. 10 S., R. 20 E
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8 miles South of Ouray, Utah

16. NO. OF ACRES IN LEASE
241.64

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1800'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4996' Ungraded GL

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH |
|--------------|----------------|-----------------|---------------|
| 12-1/4" | 8-5/8" | 24# | 400' |
| 7-7/8" | 4-1/2" | 11.6# | 6650' |

1. Drill a 12 1/4" hole with an air rig to 400', run 8-5/8", 24# to surface.
 2. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
 3. Test pipe rams daily and blind rams as possible.
 4. Drill a 7-7/8" hole to 6650' with a salt water mud system. DST's will be run as needed to evaluate unexpected shows.
 5. Run logs. Set 4 1/2", 9.5# & 10.5#, K-55 or 5 1/2", 14# & 15.5#, K-55 by drilling shows, tests and logs. Casing program may be modified to provide burst strength if needed for frac program.
 6. Primary zones of interest are the Chapita Wells and Uteland Buttes sections of the Wasatch.
 7. All zones indicating potential for economically recoverable reservoirs will be treated in a normal, prudent manner.
- See back for log tops.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Richard Baumann TITLE Engineering Technician
Richard Baumann

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY WJ Martin

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

POOR COPY

5. LEASE DESIGNATION AND SERIAL NO.
U-013767 C

6. INDIAN, ALLOTTEE OR TRIBE NAME
None

7. AGREEMENT NAME
River Bend Unit

8. NAME OR LEASE NAME
None

9. FIELD AND POOL OR LOCAT
None

10. SEC., T., R., OR B.
Sec. 3, T. 10 S., R. 20 E.

11. COUNTY OR PARISH
Utah

12. STATE
Utah

Comment to surface
Comment to surface

400' casing and cement
No casing planned.
No casing planned.
No casing planned.
No casing planned.
No casing planned.
No casing planned.
No casing planned.

4-11-80
3 1980
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL

Wt. O+G

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Application for permit to drill
a Gas well ~~XXXX~~,
TO Mapco Production Company, ~~XXXXXXXXXX~~ COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 3, T10S., R20E., SLB&M.

Located about 8 miles south of Ouray, Utah.

OWNERSHIP

☒ Surface Ute Tribe

☒ Sub-Surface Non-Indian

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS,
THAT THE APPROVAL OF THIS Application IS NOT SUCH A MAJOR FEDERAL ACTION
SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE
PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF
THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

20 May 1980
DATE

L. W. Collins
SUPERINTENDENT

FY: '80-62

LEASE NO. U-013767
WELL NO. RBU-11-3F

UINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Mapco Production Co. proposes to drill ~~xxx~~ Gas well (RBU-11-3F) to, a proposed depth of 6650 feet; to construct approximately 500 (feet, ~~miles~~) of new access road; and upgrade approximately 0 (feet, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 8 miles South of Ouray, Utah in the NE 1/4 SW 1/4 Sec. 3 T. 10S, R. 20E, SLB&M meridian. This area is used for Wildlife habitat and Livestock grazing. The topography is rolling hills. The vegetation consist of galleta grass, cheat grass, Indian rice, borage, shadscale, spiny horse brush, garlic, mustard, flox, greasewood. Wildlife habitat for: X Deer Antelope Elk Bear X Small Mammals X Birds Endangered species Other Insects and reptiles.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
 - A. Vegetation will be destroyed on the well site and on the access road.
 - B. Some dust will be created and air quality effected due to vehicle traffic.
 - C. The scenic and asthetic values will be effected.
4. ALTERNATIVES TO THE PROPOSED ACTION: A. Turn down the application
B. Re-locate the site.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:

None of the adverse effects listed in item #3 above can be avoided in a practical manner.
6. DETERMINATION: This request action (~~XXXX~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:
Craig Hansen, USGS
Mitchyl R. Hall, Mapco
Jim Benner - Mapco
Jim Fraser - Mapco
COPY TO:

USGS, P.O. BOX 1037, Vernal, Utah 84078
USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah 84138

John A. Hickey 5-18-80
BIA Representative Date

Lease #. U-013767
Well #. RBU-11-3F

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Mapco Prod. Co. _____, well RBU-11-3F _____
in the NE $\frac{1}{4}$ SW $\frac{1}{4}$., Sec. 3, T10S., R20E., SLB&M _____

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 5-15-80 _____, we have cleared the proposed location in the following areas of environmental impact:

Yes ☒ No _____ Listed threatened or endangered species

Yes ☒ No _____ Critical wildlife habitat

Yes ☒ No _____ Historical or cultural resources

Yes ☒ No _____ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes ☒ No _____ Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are enclosed.

Enclosure

February 13, 1980 letter to Mr. Ed W. Guynn, USGS.

POOR COPY

COM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U 013767

OPERATOR: MAPCO PRODUCTION COMPANY

WELL NO. RBU 11-3F

LOCATION: 1/4 1/4 1/4 sec. 3, T. 10S, R. 20E, SLM

UINTAH County, UTAH

| | | |
|---------------|---------------------|------|
| Stratigraphy: | UINTAH FM | 0 |
| | GREEN RIVER FM | 1643 |
| | MAHOGANY OIL SHALE | 2196 |
| | WASATCH FM | 4948 |
| | CHAPITA WELLS | 5588 |
| | UTELAND BUTTES ZONE | 6628 |
| | TOTAL DEPTH | 6650 |

Fresh Water: FRESH OR USEABLE WATER AT SEVERAL HORIZONS IN UINTAH FM

POSSIBLE USEABLE OR SALINE WATER IN BIRO'S NEST AQUIFER NEAR TOP OF GREEN RIVER FM (1643-1900). POSSIBLE USEABLE OR SALINE WATER IN

Leasable Minerals: DOUGLAS CREEK AQUIFER NEAR BASE OF GREEN RIVER FM, ~~AT~~ AT ABOUT 3000'.

OIL SHALE IN MAHOGANY OIL SHALE ZONE 2196'

OTHER OIL SHALES TO 4948'

GAS AT 5588, 6628'

Additional Logs Needed:

LOGGING PROGRAM SUFFICIENT

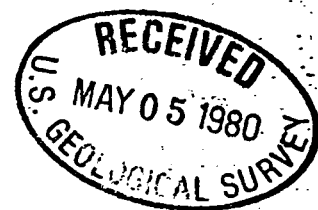
Potential Geologic Hazards:

NONE ANTICIPATED.

References and Remarks:

APD WELL 7-11F T. 10S R. 20E SEC 11

Signature: Kenneth J. Smith Date: 1 - May - 1980



Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. _____

1. The location appears potentially valuable for:

- ☐ strip mining*
- ☒ underground mining** *oil shale*
- ☐ has no known potential.

2. The proposed area is

- ☐ under a Federal lease for _____ under the jurisdiction of this office.
- ☒ not under a Federal lease under the jurisdiction of this office.
- ☒ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.



Signed

Allen J. Vance



United States Department of the Interior

Cody

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Mapco Production Co
RBU-11-3F
Section 3-105-20E
Uintah County
EA# 383-80

RECEIVED
MAY 1 1980

Mr. Peter Rutledge
Area Oil Shale Supervisor
Area Oil Shale Office
131 North Sixth, Suite 300
Grand Junction, Colorado 81501

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

U.S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138



MAPCO #11-3F
Sec. 3, T. 10 S., R. 20 E.

May 1, 1980

Proposed casing and cementing program indicates that 4½ casing will be set at a depth of 6650' with cement circulated to the surface. This program is acceptable for protection of the Green River oil shale section and aquifers. If cement can not be circulated, then the program should be revised to include a lower cement plug at the base of Green River oil shale section, and an upper plug across the Mahogany oil shale zone and top of the Green River section.

Ray A. Brady
Ray A. Brady
Geologist

See Instructions On Reverse Side

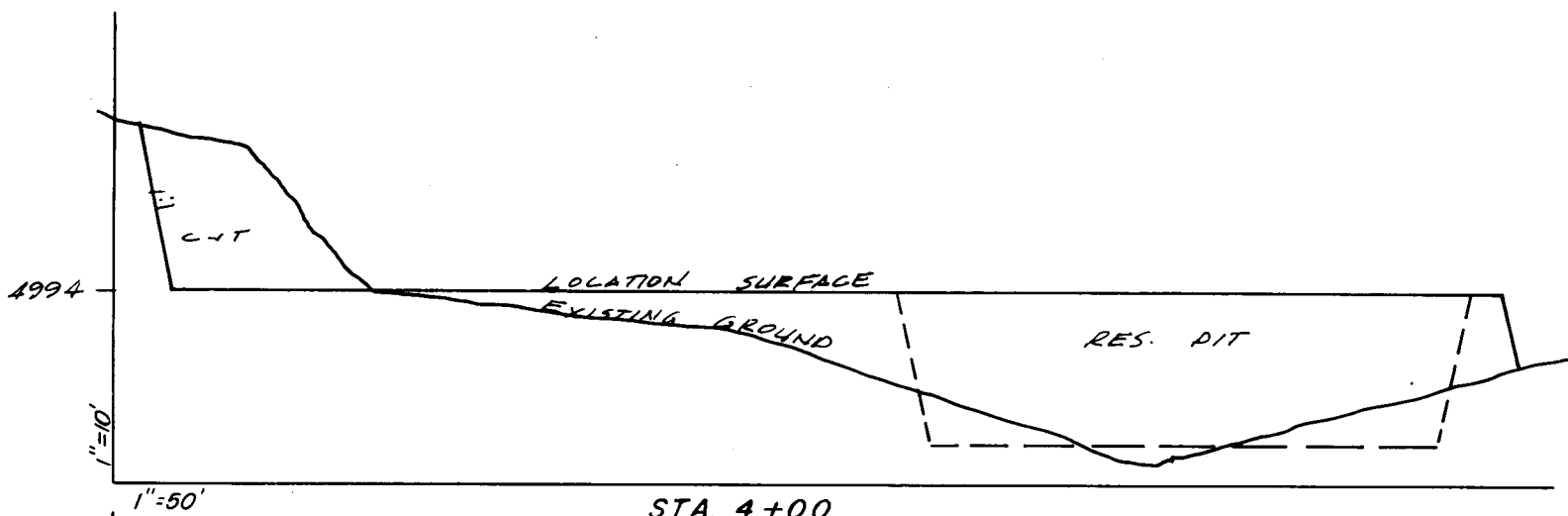
Oil Shale

2, INC.

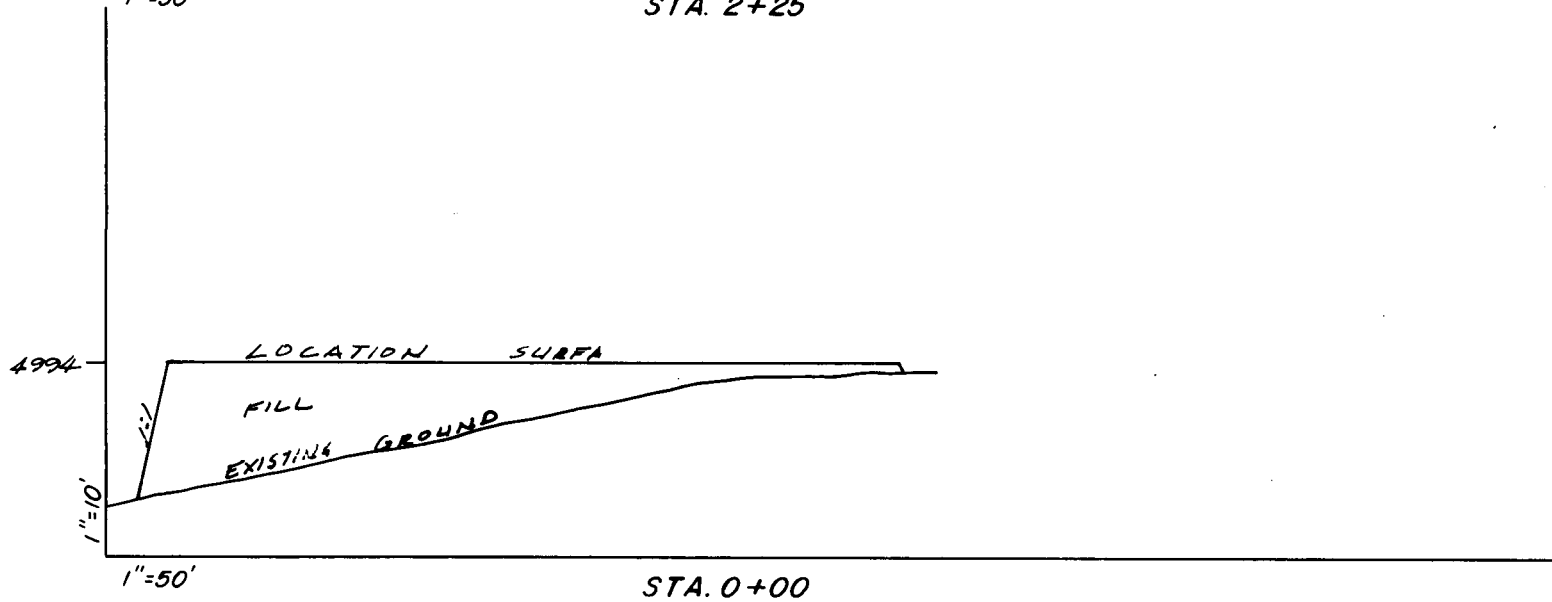
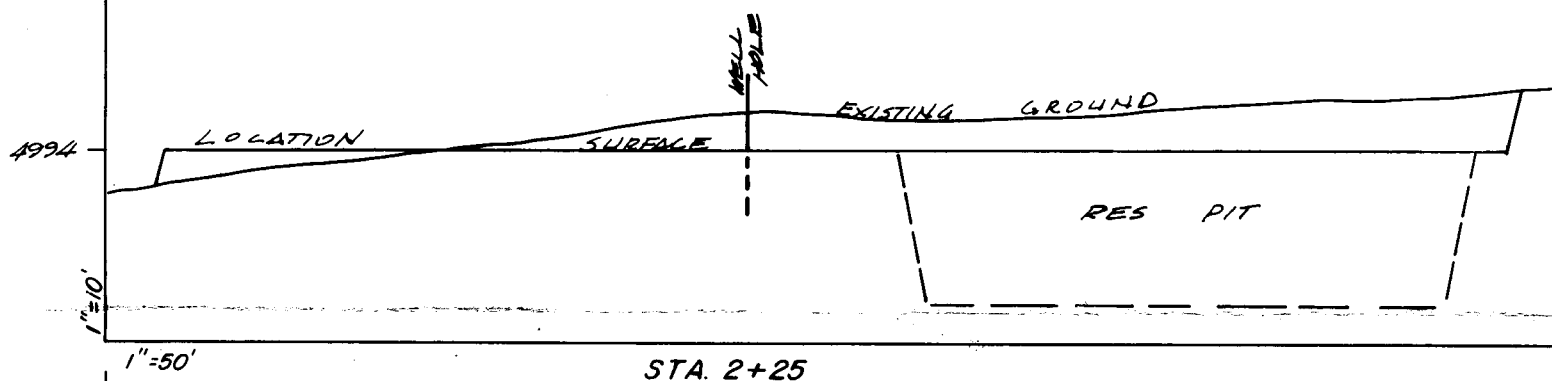
-3F

LOCATED IN THE NE 1/4 OF THE SW 1/4 OF
SECTION 3, T.10S. R.20E., S.L.B.#M.

4+00



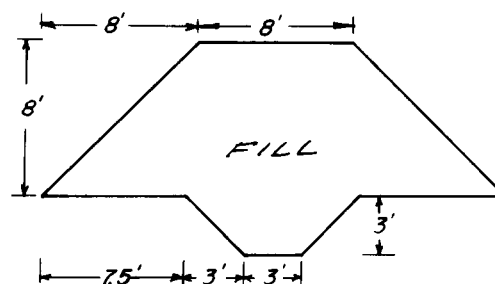
2+25



APPROXIMATE QUANTITIES

CUT: 11,200 CU. YD.

FILL: 5,050

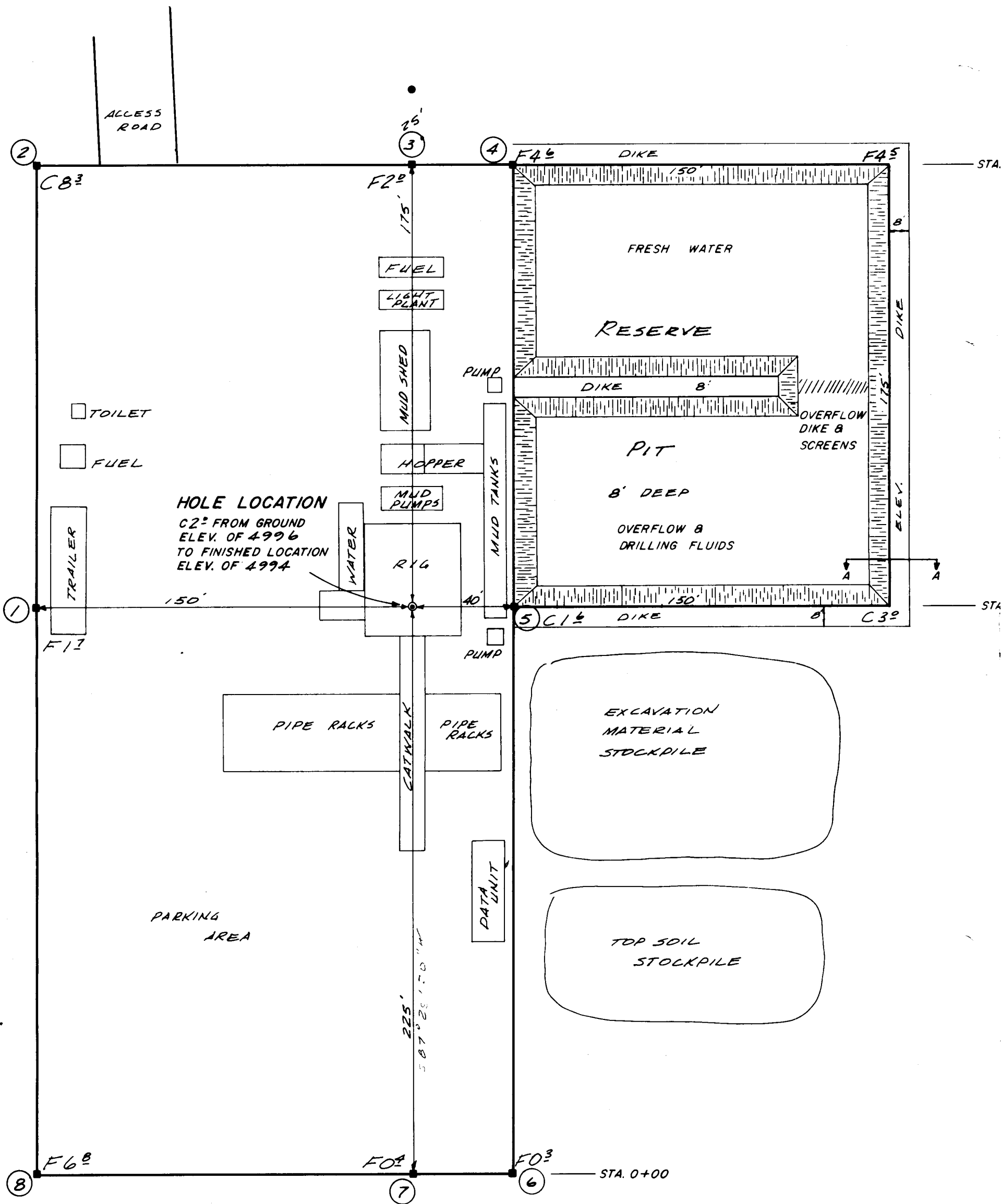


KEYWAY A-A

Exhibit E



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants



NOTES

NO OVERHEAD FLAGGING TO BE INSTALLED OVER RESERVE PIT

SOIL IS LIGHT BROWN SANDY CLAY & SANDSTONE.

■ 8" SPIKES w/ LATH SET AT THESE CORNERS

● 8" SPIKE SET AT 200' REF. PT.

1" = 40'

NORTH

WIND DIRECTION
EASTERLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

MAPCO Production Company
Alpine Executive Center

3. ADDRESS OF OPERATOR

1643 Lewis Ave., Suite 202
Billings, MT 591024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface2074' FWL & 2227' FSL, Sec. 3, T. 10 S., R. 20 E
At proposed prod. zone Same
NE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles South of Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

2074'

16. NO. OF ACRES IN LEASE

241.64

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1800'

19. PROPOSED DEPTH

6650'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4996' Ungraded GL

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24# | 400' | Cement to surface |
| 7-7/8" | 4-1/2" | 11.6# | 6650' | Cement to surface |

1. Drill a 12 1/4" hole with an air rig to 400', run 8-5/8", 24#, H-40 casing and cement to surface.
 2. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
 3. Test pipe rams daily and blind rams as possible.
 4. Drill a 7-7/8" hole to 6650' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
 5. Run logs. Set 4 1/2", 9.5# & 10.5#, K-55 or 5 1/2", 14# & 15.5#, K-55 casing dictated by drilling shows, tests and logs. Casing program may be modified to provide added burst strength if needed for frac program.
 6. Primary zones of interest are the Chapita Wells and Uteland Butte sections of the Wasatch.
 7. All zones indicating potential for economically recoverable reserves will be indicated in a normal, prudent manner.
- See back for log tops.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Richard Baumann
Richard Baumann

TITLE

Engineering Technician

DATE

4-11-80

(This space for Federal or State office use)

PERMIT NO.

43-047-30689.

APPROVAL DATE

4/21/80

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE:

4-21-80

BY:

M. J. Minner

*See Instructions On Reverse Side

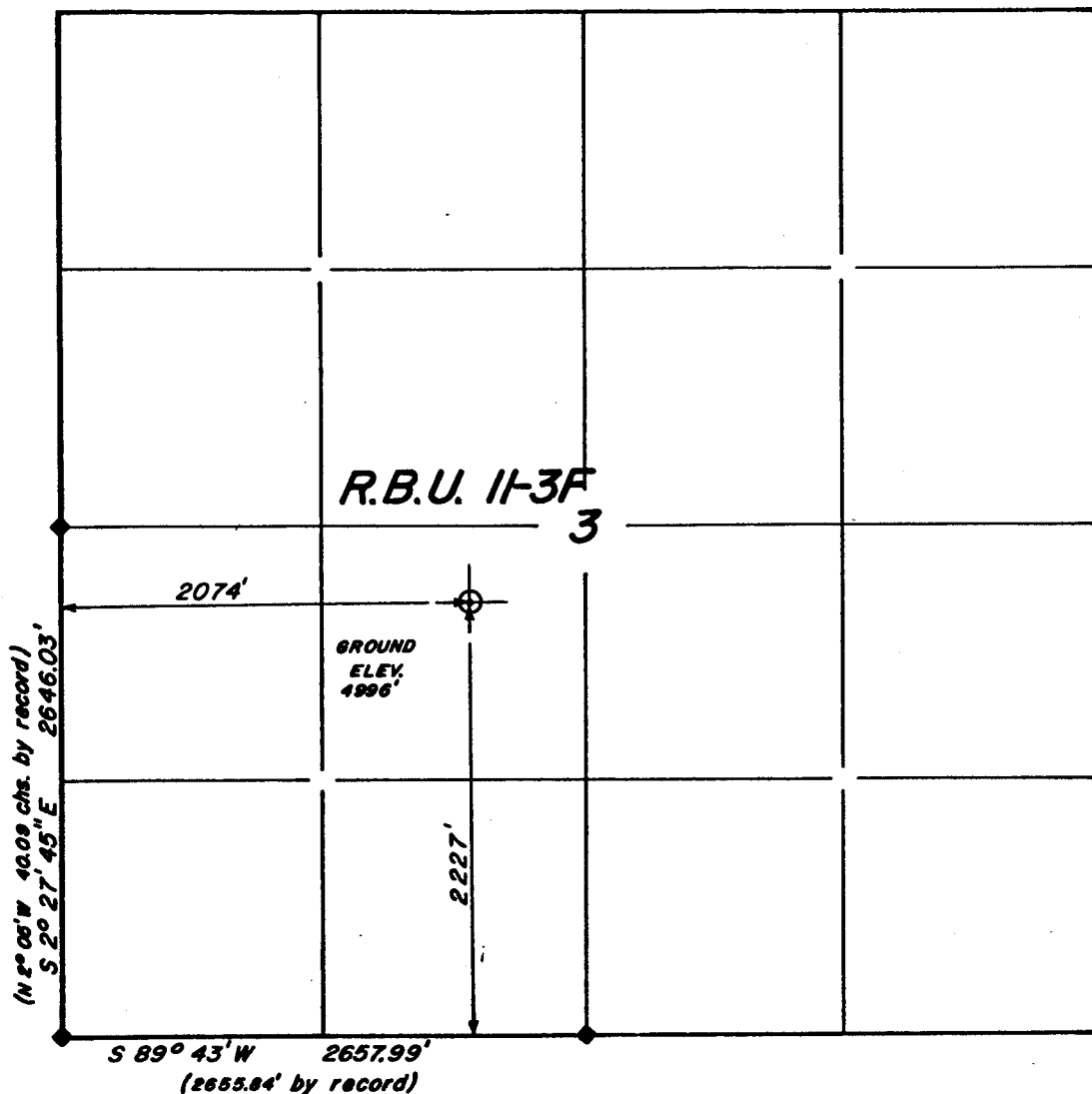
DIVISION OF
OIL, GAS & MINING

| | |
|--|----------------------------|
| 5. LEASE DESIGNATION AND SERIAL NO. | U-013767 |
| 6. IN INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | River Bend Unit |
| 8. FARM OR LEASE NAME | |
| 9. WELL NO. | RBW 11-3F |
| 10. FIELD AND POOL, OR RESERVOIR | Natural Butte Field |
| 11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA | Sec. 3, T. 10 S., R. 20 E. |
| 12. COUNTY OR PARISH | Utah |
| 13. STATE | Utah |

RECEIVED
APR 11 1980
DIVISION OF
OIL, GAS & MINING

MAPCO, INC.
WELL LOCATION
R.B.U. 11-3F

LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
 SECTION 3, T10S, R20E, S.L.B.&M.



SCALE: 1"=1000'

Exhibit A

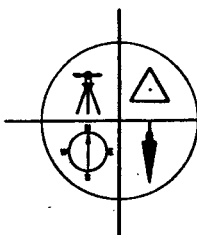
LEGEND & NOTES

- ◆ FOUND BRASS CAP ON PIPE MONUMENTS—
USED FOR THIS SURVEY.
- THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land
 Surveyor, Cert. NO. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

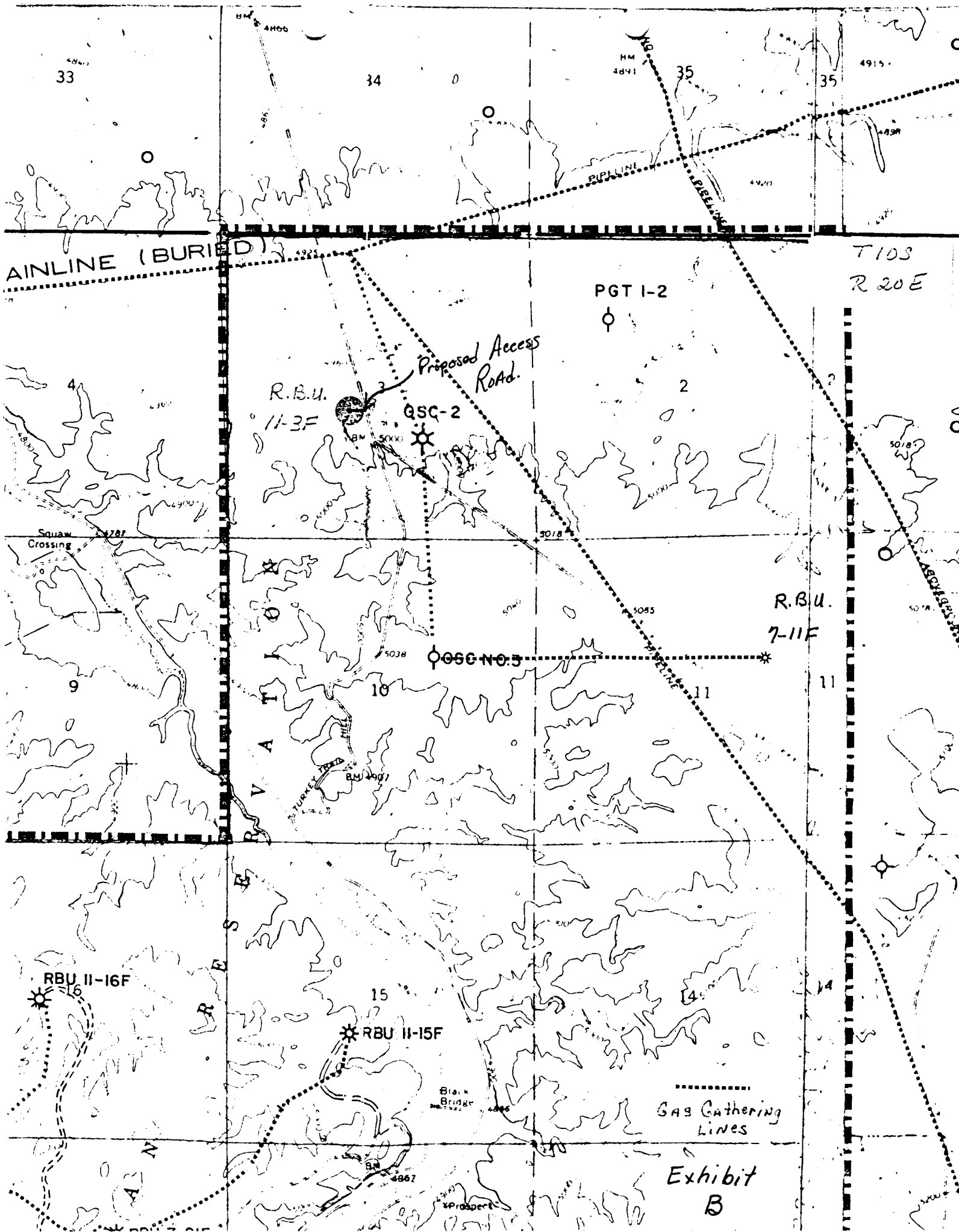


Exhibit B

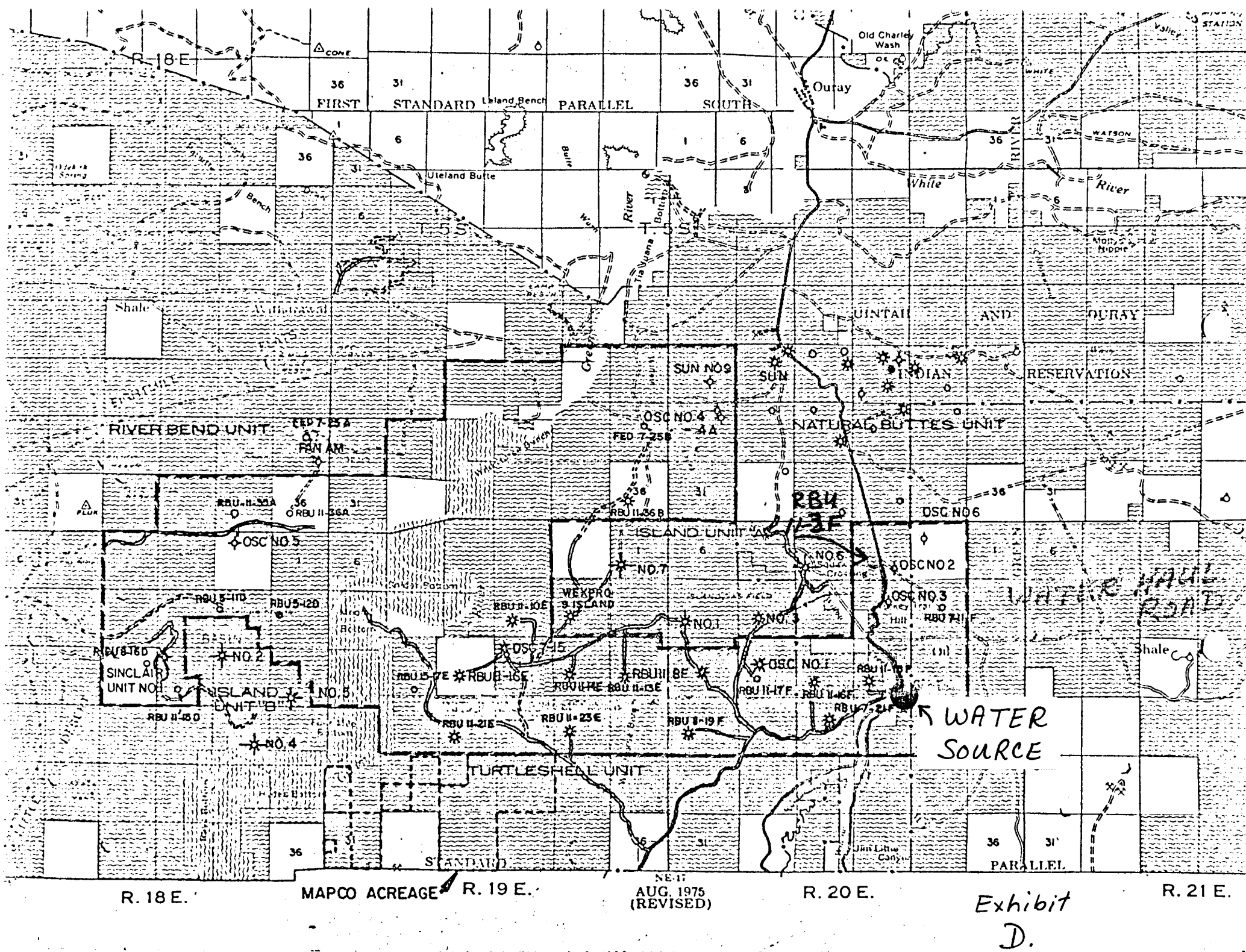
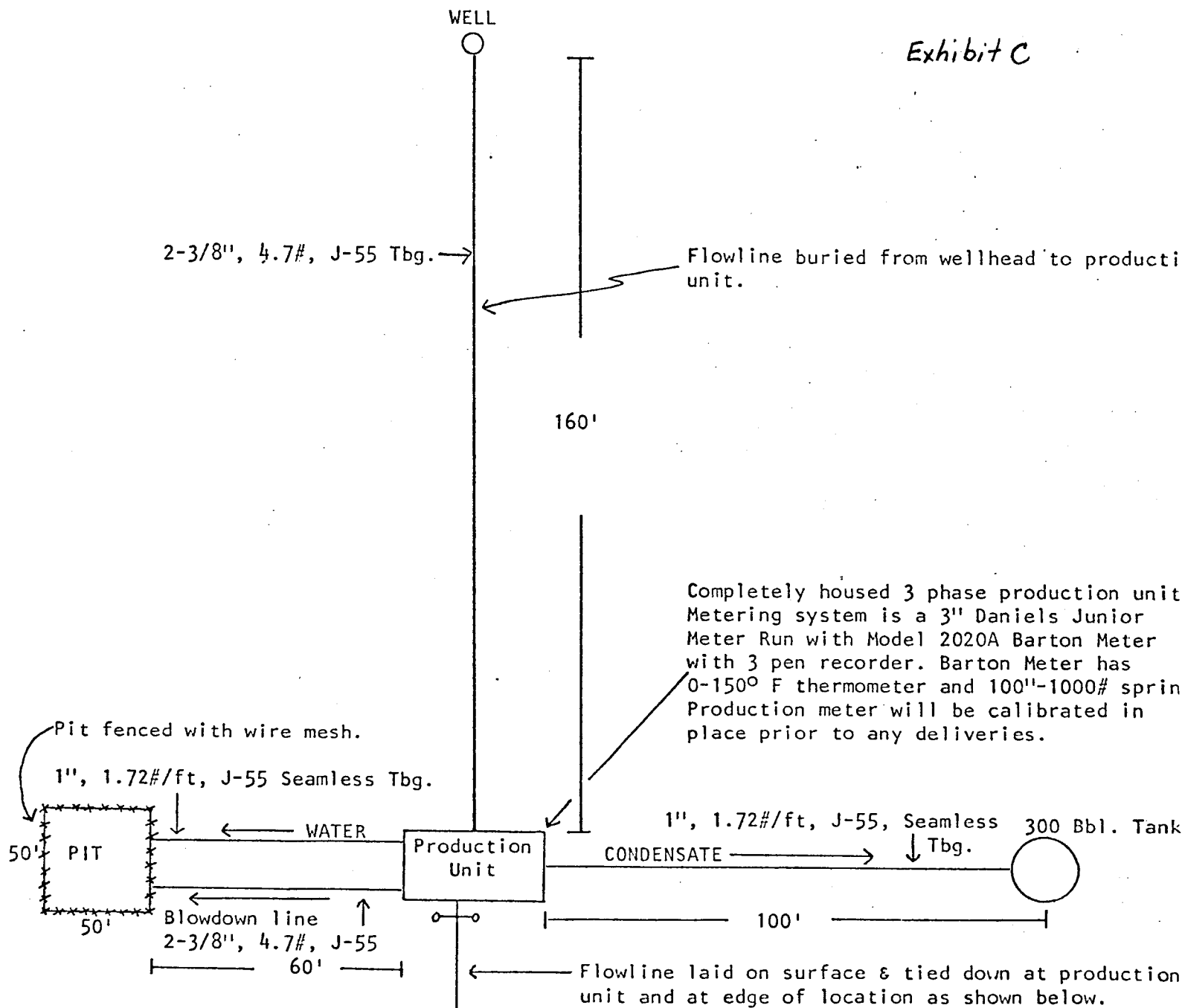
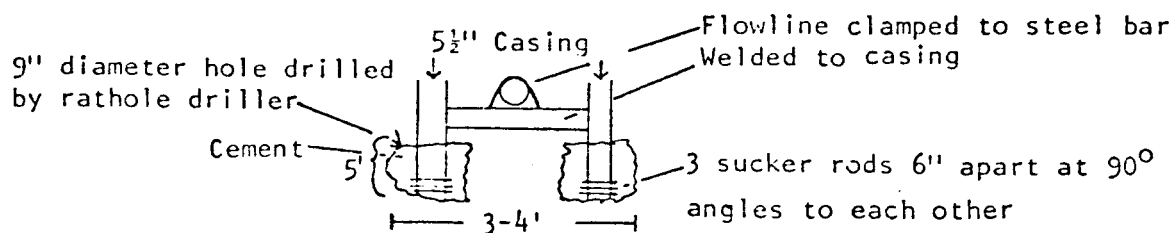


Exhibit C



Tie-down Diagram



MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Attached to Form 9-331C

COMPANY: MAPCO PRODUCTION COMPANY

WELL: RBU 11-3F

WELL LOCATION: 2074' FWL & 2227' FSL

Section 3, T. 10 S., R. 20 E.

County: Uintah

State: Utah

1. Existing Roads

- A. The proposed well site and elevation plat is shown as Exhibit A.
- B. Location is
as shown in Exhibit B.
- C. An access road of about 500' will be needed to reach
the location from the existing road as shown in Exhibit B.
- D. All existing roads are shown on Exhibit B.
- E. There is no anticipated construction on any existing roads.

2. Planned Access Roads

- 1. Width: Maximum of 30' right-of-way with road bed being approximately 16'-18', and remainder of right-of-way to be used for borrow ditches.
- 2. Maximum grade: 8%
- 3. Turnouts: None
- 4. Drainage design: Drain ditches along either side of the road, where necessary for drainage with material from borrow ditch used to build crown of road. As per meeting with BLM, BIA & USGS on May 3, 1979. No speed curves on hills.
- 5. Culverts: None
- 6. Surface materials: Native dirt.
- 7. Gates, cattleguards, fence cuts: None

3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit B within the one-mile radius.

1. Water wells: None
2. Abandoned wells: None
3. Temporarily abandoned wells: Three (3) OSC #2, OSC #3, PGT 1-2
4. Disposal wells: None
5. Drilling wells: None
6. Producing wells: None
7. Shut-in wells: None
8. Injection wells: None
9. Monitoring or observation wells: None

4. Location of Existing and/or Proposed Facilities

A. The location of existing and/or proposed facilities, if any, owned or controlled by lessee/operator within the 1-mile radius will be shown on Exhibit B.

1. Tank batteries: None
2. Production facilities: None
3. Oil gathering lines: None
4. Gas gathering lines: See Exhibit B

5. Injection Lines: None

6. Disposal Lines: None

B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad on the solid base of cut and not placed on the fill areas.

1. No flagging then will be needed.

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Well:

2. The dimensions of the production facilities and the location of facilities is drafted on Exhibit C. If production is obtained, then the unused areas will be restored as later described.
 3. Concrete as needed and any gravels needed will be purchased from private sources.
 4. All pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed, if water or other fluid is produced.
- C. Rehabilitation, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with Item 10 following.

5. Water Supply

Water source is shown on Exhibit D.

- A. Water will be hauled from the Willow Creek at the Black Bridge located in the SE/4 Sec. 15, T. 10 S., R. 20 E.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Exhibit D.
- C. No water well is anticipated to be drilled at this time.

6. Source of Construction Materials

- A. No construction material, insofar as drilling, will be needed.
- B. No construction materials will be obtained from Federal or Indian land.
- C. The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soils and sandstone and shale materials gathered in actual construction of the road and location.
- D. Access roads crossing federal lands are shown under Items 1 & 2.

7. Handling Waste Disposals

1. Drill cuttings will be buried in the reserve pit when covered.
2. Drilling fluids will be handled in the reserve pit.
3. Any produced fluids during drilling tests or while making production tests will be collected in reserve pit.

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Well:

4. Any sewage will be covered or removed and chemical toilets will be provided.
5. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal facility.
6. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced or covered.

8. Ancillary Facilities

No proposed airstrip, camp, or other facility will be built during the drilling or completion of this well.

9. Well Site Layout

1. Exhibit E is the drill pad layout on a scale of 1" = 40'.
2. & 3. Exhibit E is a layout of the drilling rig, pits, and burn pits. Parking and trailers will be along the North side of the area as shown. The access road will be from the East. Soil stockpiles are also shown on Exhibit E.
4. The reserve pit will not be lined. Steel mud pits may be used, at least in part, during drilling operations.

10. Plans for Restoration

1. Backfilling, leveling and gentle sloping is planned and will be accomplished as soon as possible after plugging or setting of production casing. Waste disposal and spoils materials will be buried or hauled away immediately after operations cease from drilling and/or completion.
2. The soil banked materials will be spread over the area and gentle sloping or contouring to meet the existing terrain. Revegetation will be by planting of native vegetation to the area or some other combination as recommended by BLM.

The access road to the drill pad will be revegetated, if needed. Any damage to present existing roads will be repaired as needed.

3. Prior to rig release, the pits will be fenced on the fourth side and so maintained until cleanup is accomplished. The reserve pit will have fencing on three sides during drilling.

4. If any oil is on the pits, and is not immediately removed after operations cease, then the pit will be flagged overhead to keep birds and fowl out.
5. The commencement of rehabilitation operations will begin as soon as possible after drilling ceases. Planting will be planned as suggested by BLM.

11. Other Information

1. Topography: The location is on a relatively flat surface located in an area of gradual rolling sandstone hills.

Soil Characteristics and Geologic features: The soils of this semi-arid area are of the Uinta and Duchesne River formation (The Fluvial Sandstone & Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structures consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with out crops of rock (sandstone, mudstone, conglomerates and shales).

Flora: Areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth.

Fauna: Is sparse but consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area. Birds of the area are raptors, finches, ground sparrows, mag pies, crows and jays.

2. Type of surface use activity: Primary purpose is grazing domestic livestock.

Surface ownership of all involved lands: BLM

3. Proximity of usable water (Shown on Exhibit D):

Occupied dwellings (if any, shown on Exhibit B):

Archaeological or historical sites (if any, shown on Exhibit B):

An archaeological study has been conducted on this area and no sites were found. The study was down by AERC of Bountiful, Utah.

12. Lessee's or Operator's Representative

Frank E. Farnham
Regional Operations Superintendent
MAPCO PRODUCTION COMPANY
Suite 202, Alpine Executive Center
1643 Lewis Ave.
Billings, Montana 59102
Phone: (406) - 248-7406
or
(406) - 656-4535

Darwin Kulland
District Superintendent
MAPCO PRODUCTION COMPANY
P. O. Box 1360
Roosevelt, Utah

Phone: (801) - 722-4521

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the condition which presently exist; that the statements made in this plan area, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by MAPCO PRODUCTION COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

DATE: April 15, 1980

James D. Holliman
NAME: James D. Holliman

Manager of Operations
TITLE:

TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

Attached to Form 9-331C

Company: MAPCO PRODUCTION COMPANY

Well: RBU 11-3F

Well Location: 2074' FWL & 2227' FSL

Section 3, T. 10 S., R. 20 E.

County: Uintah State: Utah

1. Geologic Surface Formation

UINTAH

2. Estimated Important Geologic Markers

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Uintah | Surface |
| Green River | 1643' |
| Wasatch | 4948' |
| Chapita Wells | 5588' |
| Uteland Buttes | 6628' |

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

| <u>Formation</u> | <u>Depth</u> | <u>Remarks</u> |
|------------------|--------------|----------------|
| Wasatch | 4948' | Gas Zone |
| Chapita Wells | 5588' | Gas Zone |

4. The Proposed Casing Program

| | | | | |
|--------|----------|------|---------|-------------------|
| 8-5/8" | 28#/ft | H-40 | 0'-200' | Cement to surface |
| 4-1/2" | 11.6#/ft | N-80 | 6650' | Cement to surface |

5. The Operator's Minimum Specifications for Pressure Control

See Figure #1, attached.

BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs.

Pipe rams will be operated daily and blind rams as possible.

6. The Type and Characteristics of the Proposed Circulating Muds

The well is to be drilled with a saltwater mud system maintaining a weight of approximately 9#/gal with weighting material on location sufficient to weight-up for pressure control.

7. The Auxiliary Equipment to be Used

- 1.) Kelly cock.
- 2.) Full opening valve on floor with DP connection for use when Kelly is not in string.
- 3.) Pit volume totalizer equipment will be used.

8. The Testing, Logging, and Coring Programs to be Followed

A mud logger will be used from 200 ' to T.D. No drill stem tests will be run. No coring will be done. The logging program will include Dual Laterolog BHC Sonic-Neutron with F log, caliper, and G.R. from T.D. to 3200'. Gamma Ray will be run from T.D. to surface.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

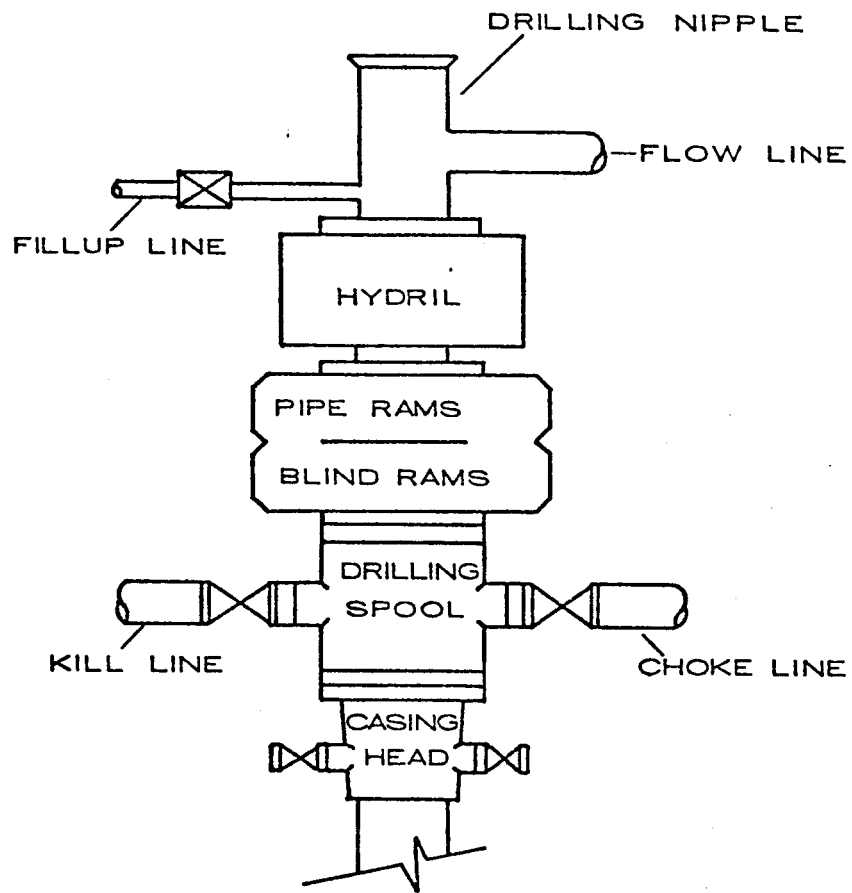
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas.

10. The Anticipated Starting Date and Duration of the Operations

Starting Date: May 1, 1980

Duration: _____

BOP STACK



CHOKE MANIFOLD

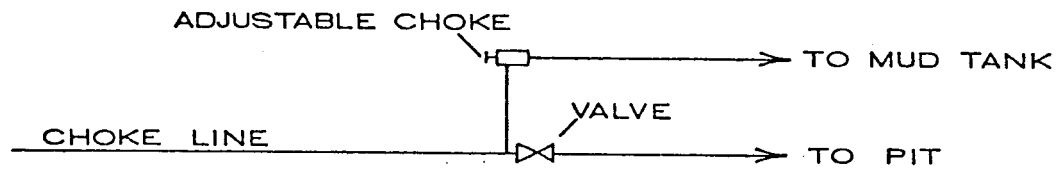


FIGURE 1

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Date: May 12, 1980

Operator: Mapco Production Project or Well Name and No.: RBU-11-3F
Location 2074' FWL & 2227' FSL Sec.: 3 T.: 10S R.: 20E
County: Uintah State: Utah Field/Unit: River Bend
Lease No.: U-013767 Permit No.:

Joint Field Inspection Date: May 8, 1980

Prepared By: Craig Hansen
Environmental Scientist
Vernal, Utah

Field Inspection Participants, Titles and Organizations:

| | |
|-----------------|---|
| Craig M. Hansen | US Geological Survey - Vernal |
| Dale Hanburg | Bureau of Indian Affairs - Ft. Duchesne |
| Mitchell Hall | Mapco Production |
| Jim Burnner | Mapco Production |
| Jim Fraizer | Mapco Production |

*Admin Council ?
Pad 190 x 400
pit 150 x 175
500' x 30' new access
2 1/2 ac
Oil Shale Slips ?
Pond 7
Pg 7
182*

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah

County: Uintah

2074' FWL, 2227' FSL, NE 1/4 SW 1/4

Section 3, T 10S, R 20E, SLM

2. Surface Ownership Location: Indian

Access Road: Indian

Status of

Reclamation Agreements: Not Applicable

3. Dates APD Filed: April 18, 1980 .

APD Technically Complete: May 5, 1980 .

APD Administratively Complete: April 18, 1980 .

4. Project Time Frame

Starting Date: Upon approval

Duration of Drilling activities: 14 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known

6. Nearby pending actions which may affect or be affected by the proposed action:

None known

7. Status of variance requests:

None known

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 190' wide x 400' long and a reserve pit 150' x 175' would be constructed. Approximately 500 feet of new access road, averaging 18' driving surface, would be constructed from a maintained road. 2.6 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 30'.
2. Drilling
3. Waste disposal
4. Traffic
5. Water requirements
6. Completion
7. Production
8. Transportation of hydrocarbons

Details of the proposed action are described in the Application for Permit to Drill.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: Uintah Basin: province

The area consists of weathered sandstone and shale and buttes and bluffs of the Uinta Formation. These buttes and bluffs are relatively flat on top with steep weathered sides. The valleys that surround the buttes and bluffs slope gently to rugged dissected dendritic drainage patterns. This type of drainage is usually non-perennial in nature.

PARAMETER

A. Geology

1. Other Local Mineral Resources to be Protected: Possible oil shale in the Green River formation, Gilsonite veins in the Green River formation and Uinta formation. Possible small saline pods in the Green River formation.

Information Source: Mineral Evaluation Report

2. Hazards:

a. Land Stability: The surface would remain relatively stable until soil became saturated then heaving, sluffing and heavy erosion would take place due to the saturation of the clays and shales at the surface.

Information Source: Field observation

b. Subsidence: Withdrawal of fluids could cause subsidence, however the composition of the producing zones will reduce this hazard therefore none is anticipated.

Information Source: Keller, Edward A., 1976, "Environmental Geology", Leet and Judson, "Physical Geology"

c. Seismicity: The area is considered a minor risk, no preventive measures or plans have been presented by the operator.

Information Source: "Geologic Atlas of the Rocky Mountain Region"

d. High Pressure Zones/Blowout Prevention: no high pressures are anticipated above the Wasatch, although slight overpressuring may be expected in the upper Wasatch formation.

Information Source: APD and Mineral evaluation report

B. Soils:

1. Soil Character: mild to strong alkaline soils, the surface layers are pale brown and light grey loams, silty clay loams and clays. Sand and gravels are intermixed with clays and silts in Fulvial washes.

Information Source: "Soils of Utah", Wilson, F.O.

2. Erosion/Sedimentation: This would increase due to the disruption of vegetation and loosley compacted "A & B" soil horizons of clay and shale. Clay and shale leave a higher rate of erosion due to their grain size and compaction capabilities. Proper construction practices would reduce this impact.

Information Source: "Fluvial Processes in Geomorphology" by Luna B.

C. Air Quality: The area is in a class II containment. There would be a minor increase in air pollution due to emissions from construction and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads.

Information Source: Utah State Health Department/Air Quality Bureau in Salt Lake City, Utah

D. Noise Levels: Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned noise levels should return to predrilling levels.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: The location drains north by non perennial drainage to the Green River.

Information Source: Field observation, APD

b. Ground Waters: Ground water is anticipated in the Birds-eye member of the Green River Formation and other less productive aquifers of the Green River Formation.

Information Source: Mineral Evaluation Report

2. Water Quality

a. Surface Waters: No contamination to surface water is anticipated by this drilling program. Proper construction of location and lining reserve pits where needed would insure safe operations.

Information Source: Field observation

b. Ground Waters: Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. Potential communication, contamination, and commingling of formations via the wellbore would be prevented by an adequate response drilling fluid program. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan.

Information Source: 10-Point Plan

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from BIA, Ft. Duchesne on May 23, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Galletagrass, borage, shadscale, garlic, spiny horsebrush, cheatgrass, mustard, flox, and Indian rice grass exist on or near the location.

Information Source: Field Observation

3. Fauna: Deer, antelope, small rodents, birds and reptiles, foxes, coyotes and domestic livestock exist on or near the location.

Information Source: Field Observation, SMA Representative

G. Land Uses

1. General: The area is used primarily for oil and gas operations although grazing and recreation takes place throughout the year.

Information Source: APD, Field Observation, SMA Representative

- H. Aesthetics: Operations do not blend in with natural surroundings and could present a visual impact. Painting any permanent equipment a color to blend with the surrounding environment would lessen visual impacts.

Information Source: Field Observation

- I. Socioeconomics: Drilling and production operations are small in size, but contribute substantial financial income to residents of the surrounding area. Local people are used whenever possible. This allows greater economic development of the area.

Information Source: D. M. Hansen, resident of the Uintah Basin

- J. Cultural Resources Determination: Based on the formal comments received from BIA, Ft. Duchesne on May 23, 1980, we determine that there would be no effect on cultural resources subject to this action.

Information Source: SMA concurrence

- L. Adequacy of Restoration Plans: Meets the minimum requirements of NTL-6.

Information Source: APD, C. M. Hansen, Environmental Scientist

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:

- a. About 2.6 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems ^{could} would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to the Green River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See basic BIA Stipulations on file in the Salt Lake City District Office.
2. Access road will be built so access will be visible to traffic from major road to reduce safety hazards.

Controversial Issues and Conservation Division Response:

No controversial issues were found by the writer.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).


Signature & Title of Approving Official

DISTRICT ENGINEER

JUN 12 1980
Date



MAPCO #RBW-11-3P
Looking north.

** FILE NOTATIONS **

DATE: April 17, 1980

Operator: Mapco Production Company

Well No: Lower Bend Unit #11-3F

Location: Sec. 3 T. 10S R. 20E County: Hintak

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☐ API Number 43-047-30089

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M.C. Minder 4-21-80

Director: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation 3rd-Unit

Plotted on Map ☒

Approval Letter Written ☐

Unit approval

*re
PI*

4-28-80

April 28, 1980

Mapco Production Company
1643 Lewis Avenue, Suite 202
Billings, Montana 59102

Re: Well No. River Bend Unit #11-3F
Sec. 3, T. 10S, R. 20E.,
Uintah County, Utah

Insofar as this office is concerned approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30689.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/b:tm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U - 0137
Communitization Agreement No. NA
Field Name NA
Unit Name River Bend
Participating Area NA
County Uintah State Utah
Operator Mapco Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Dec., 19 80

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|-----------|---|-----|-----|--------------|---|-----------------|-------------|-------------------|---------|
| RBU 11-3F | NESW Sec. 3 | 10S | 20E | DRG | | | | | |
| | 12-26-80 | | | Spudded well | drld to 388', set 8 5/8" csq. w 190 sx. | | | | |
| | | | | Drld to 3739 | in the Green River Formation. | | | | |
| Note: | (Used on lease Dec. 80 818 MCF) (Used on lease Jan. 81 179 MCF) from 7-11F | | | | | | | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLS) | Gas (MCF) | Water (BBLS) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | | | |
| *Sold | | | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | | 818 | XXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | | |
| *On hand, End of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | | XXXXXXXXXXXXXXXXXX |

Authorized Signature: Richard Bauman Address: 1643 Lewis Avenue, Billings, MT 59102
Title: Engineering Technician Page of

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR MAPCO Production Company
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, Montana 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2074' FWL & 2227' FSL, Sec. 3,
AT TOP PROD. INTERVAL: T10S, R20E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) WELL STATUS ☐

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
U-013767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME

9. WELL NO.
RBU 11-3F

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T10S, R20E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

14. API NO.
43-047-30689

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4996' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The RBU 11-3F should be drilled sometime in the next six (6) months.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Tech. DATE 12-12-80
Richard Baumann

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U - 013767
Communitization Agreement No. NA
Field Name NA
Unit Name River Bend
Participating Area NA
County Uintah State Utah
Operator Mapco Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|-----------|-------------------|-----|-----|---|------------|-----------------|-------------|-------------------|---------|
| RBU 11-3F | NESW Sec. 3 | 10S | 20E | Dr1g | 0 | 0 | 0 | 0 | |
| | 1-4-81 | | | Dr1d to 6735' (TD) Set 4 1/2" 11.6# K-55 csg @ 6732.14' KB cement with 1130 sx. | | | | | |
| | | | | Released rig. | | | | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | 0 | 0 | 0 |
| *Sold | | | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | | | XXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | | |
| *On hand, End of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | | XXXXXXXXXXXXXXXXXX |

Authorized Signature: Richard Baumann Address: 1643 Lewis Avenue, Billings, MT 59102
Title: Engineering Technician Page of

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U - 01371
Communitization Agreement No. NA
Field Name NA
Unit Name River Bend
Participating Area NA
County Uintah State Utah
Operator Mapco Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 81 (1023)

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|-----------|-------------------|-----|-----|---|------------|-----------------|-------------|-------------------|---------|
| RBU 11-3F | NESW Sec. 3 | 10S | 20E | | | | | | |
| | 2-11-81 | | | RU workover rig. Perforated 1 spf. Uteland Buttes 6655-6662, 6632-6639, Chapita Wells from 6605-6608, 5793-5780, Upper Wasatch 5504-5512. Swabbed back well. | | | | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLS) | Gas (MCF) | Water (BBLS) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | | | |
| *Sold | | | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | | | XXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | | 0 |
| *On hand, End of Month | 0 | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | 0 | XXXXXXXXXXXXXXXXXX |

Authorized Signature: Richard Baumann Address: 1643 Lewis Avenue, Billings, MT 59102
Title: Engineering Technician Page of

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U - 01376
Communitization Agreement No. NA
Field Name NA
Unit Name River Bend
Participating Area NA
County Uintah State Utah
Operator Mapco Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 1981 (1023)

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|-----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---|
| RBU 11-3F | NESW Sec. 3 | 10S | 20E | Dr1g | | | | | Broke down Chapita Wells and Upper Wasatch perfs and Uteland Buttes w/100 Bbls 2% HCl. Fraced w/92,000# 20/40 sand, 1,455,000 SCF of N ₂ . |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLS) | Gas (MCF) | Water (BBLS) |
|--------------------------|-----------------------------|-----------------------------|-----------------------------|
| *On hand, Start of Month | <u>0</u> | <u>XXXXXXXXXXXXXXXXXX</u> | <u>XXXXXXXXXXXXXXXXXX</u> |
| *Produced | <u>0</u> | <u>0</u> | <u>0</u> |
| *Sold | <u>0</u> | <u>0</u> | <u>XXXXXXXXXXXXXXXXXX</u> |
| *Spilled or Lost | <u>0</u> | <u>XXXXXXXXXXXXXXXXXX</u> | <u>XXXXXXXXXXXXXXXXXX</u> |
| *Flared or Vented | <u>XXXXXXXXXXXXXXXXXX</u> | <u>0</u> | <u>XXXXXXXXXXXXXXXXXX</u> |
| *Used on Lease | <u> </u> | <u> </u> | <u>XXXXXXXXXXXXXXXXXX</u> |
| *Injected | <u> </u> | <u> </u> | <u>0</u> |
| *Surface Pits | <u>XXXXXXXXXXXXXXXXXX</u> | <u>XXXXXXXXXXXXXXXXXX</u> | <u> </u> |
| *Other (Identify) | <u> </u> | <u> </u> | <u> </u> |
| *On hand, End of Month | <u>0</u> | <u>XXXXXXXXXXXXXXXXXX</u> | <u>XXXXXXXXXXXXXXXXXX</u> |
| *API Gravity/BTU Content | <u> </u> | <u> </u> | <u>XXXXXXXXXXXXXXXXXX</u> |

Authorized Signature: Richard Baumann Address: 1643 Lewis Avenue, Billings, MT 59102
Title: Engineering Technician Page of

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | |
|--|--|---|--|--|---|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | 5. LEASE DESIGNATION AND SERIAL NO. U-013767 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR MAPCO Production Company | | | | 7. UNIT AGREEMENT NAME River Bend | |
| 3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202, Billings, MT 59102 | | | | 8. FARM OR LEASE NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2074' FWL & 2227' FSL, Sec. 3, T10S, R20E At top prod. interval reported below Same At total depth Same | | | | 9. WELL NO. RBU 11-3F | |
| 14. PERMIT NO. 43-047-30689 | | | | DATE ISSUED 4-28-80 | |
| 15. DATE SPUDDED 11-2-80 (air) | | | | 16. DATE T.D. REACHED 1-4-81 | |
| 17. DATE COMPL. (Ready to prod.) 2-13-81 | | | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6650 GL | |
| 20. TOTAL DEPTH, MD & TVD 6740' | | | | 21. PLUG, BACK T.D., MD & TVD 6720' | |
| 22. IF MULTIPLE COMPL., HOW MANY* | | | | 23. INTERVALS DRILLED BY Surface to TD | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6632-6662' - Uteland Buttes, 5504-5512' - Upper Wasatch 5777-6608 - Chapita Wells | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN DLL FDC CNL GR | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | |
| 8-5/8" | | 24# | | 402 | |
| 4-1/2" | | 11.6# | | 6733 | |
| | | | | | |
| | | | | | |
| | | | | | |
| 29. LINER RECORD | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | |
| | | | | | |
| | | | | | |
| | | | | | |
| 30. TUBING RECORD | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | |
| | | 2-3/8 | | 5365 | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | |
| 6655-6662 | | 5787-5793 | | | |
| 6632-6639 | | 5777-5780 | | | |
| 6605-6608 | | 5504-5512 | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 5504-6662 | | 92,000# 20/40 sand | | | |
| | | 1,455,000 SCF Nitrogen | | | |
| | | 100 Bbl 2% KCl water | | | |
| 33. PRODUCTION | | | | | |
| DATE FIRST PRODUCTION 2-23-81 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | WELL STATUS (Producing or shut-in) WO flowline |
| DATE OF TEST 5-6-81 | | HOURS TESTED 24 | | CHOKE SIZE 12/64 | |
| FLOW. TUBING PRESS. 1600 psi | | CASING PRESSURE - | | CALCULATED 24-HOUR RATE 0 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared | | TEST WITNESSED BY Darwin Kulland | | | |
| 35. LIST OF ATTACHMENTS | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |
| SIGNED Richard Bauman | | TITLE Engineering Technician | | | DATE 6-3-81 |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | | |
|--|-----|--------|-----------------------------|---|------------------------------|---------------------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP TRUE VERT. DEPTH |
| | | | | Green River Wasatch Chapita Wells Uteland Buttes | 1583 4937 5659 6623 | +3427 + 73 - 649 -1613 |



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 22 1985

February 15, 1985

**DIVISION OF OIL
& GAS & MINING**

State of Utah
Division of Oil, Gas and Mining
335 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Transfer of Ownership and
Operations
Oil and Gas Wells
State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company
705 S. Elgin Ave., P. O. Box 2115
Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly
owned and operated by:

MAPCO Oil & Gas Company
Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should
there be any question regarding this matter, I may be contacted at
(918)599-4005.

Sincerely,

Greg Bechtol

Greg Bechtol
Sr. Engineering Technician

GB/sr
Attachment



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 27 1985

February 25, 1985

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil & Gas Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division
P. O. Box 2115
Tulsa, OK 74101-2115
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback.
Manager of Accounting

JCL/cf

Attachment

RIVER BEND UNIT NO. 14-08-0001-16035
 UTAH COUNTY, UTAH

Status of All Wells Located Within the River Bend Unit

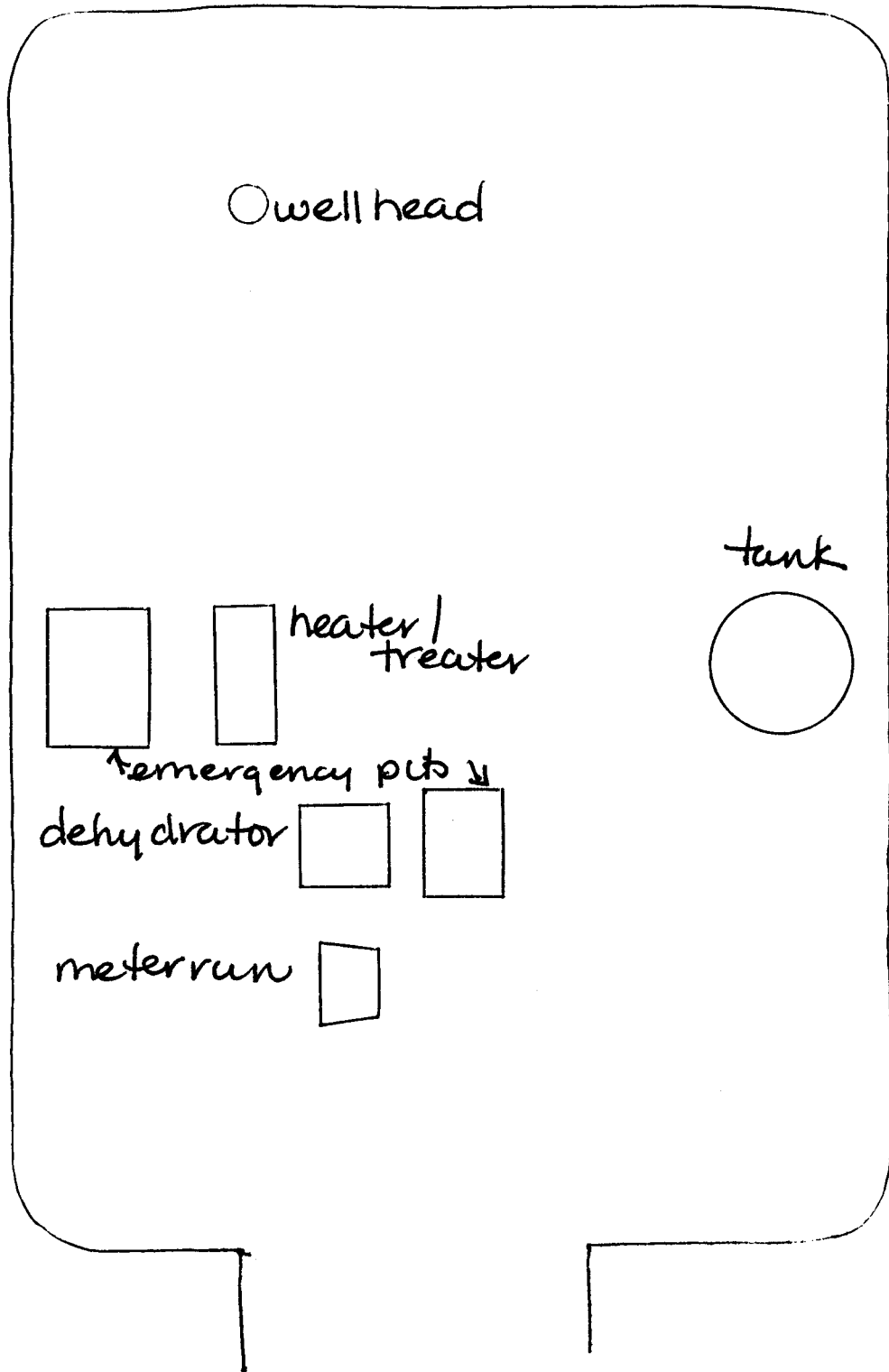
| <u>Well Name</u> | <u>Location</u> | <u>Status</u> |
|------------------|-------------------------|---------------------|
| 1. OSC No. 1 | SE NW Sec. 17-T10S-R20E | Water supply well |
| 2. OSC No. 2 | NW SE Sec. 3-T01S-R20E | Suspended gas well |
| 3. OSC No. 3 | SW NE Sec. 10-T10S-R20E | Plugged & abandoned |
| 4. OSC No. 4 | NW NE Sec. 30-T 9S-R20E | Suspended gas well |
| 5. OSC No. 4A | NW NE Sec. 30-T 9S-R20E | Suspended gas well |
| 6. OSC No. 5 | NE NE Sec. 2-T10S-R18E | Producing oil well |
| 7. Natural 1-2 | SE NW Sec. 2-T10S-R20E | Plugged & abandoned |
| 8. OSC No. 7-15 | SW NW Sec. 15-T10S-R19E | Producing gas well |
| 9. RBU 11-16E | NE SW Sec. 16-T10S-R19E | Producing gas well |
| 10. RBU 11-18F | NE SW Sec. 18-T10S-R20E | Producing gas well |
| 11. RBU 11-13E | NE SW Sec. 13-T10S-R19E | Producing gas well |
| 12. RBU 7-21F | SW NE Sec. 21-T10S-R20E | Producing gas well |
| 13. RBU 11-15F | NE SW Sec. 15-T10S-R20E | Producing gas well |
| 14. RBU 11-19F | NE SW Sec. 19-T10S-R20E | Producing gas well |
| 15. RBU 11-10E | NE SW Sec. 10-T10S-R19E | Producing gas well |
| 16. RBU 11-23E | NE SW Sec. 23-T10S-R19E | Producing gas well |
| 17. RBU 11-21E | NE SW Sec. 21-T10S-R19E | Producing oil well |
| 18. RBU 11-14E | NE SW Sec. 14-T10S-R19E | Producing gas well |
| 19. RBU 11-16F | NE SW Sec. 16-T10S-R20E | Producing gas well |
| 20. RBU 11-36B | NE SW Sec. 36-T 9S-R19E | Plugged & abandoned |
| 21. FED 7-25B | SW NE Sec. 25-T 9S-R19E | Producing oil well |
| 22. RBU 7-11F | SW NE Sec. 11-T10S-R20E | Producing gas well |
| 23. RBU 11-17F | NE SW Sec. 17-T10S-R20E | Suspended gas well |
| 24. RBU 5-11D | SW NW Sec. 11-T10S-R18E | Producing gas well |
| 25. RBU 11-22E | NE SW Sec. 22-T10S-R19E | Producing gas well |
| 26. RBU 4-11D | NW NW Sec. 11-T10S-R18E | Producing oil well |
| 27. RBU 15-23F | SW SE Sec. 23-T10S-R20E | Plugged & abandoned |
| 28. RBU 11-3F | NE SW Sec. 3-T10S-R20E | Producing gas well |
| 29. RBU 11-2F | NE SW Sec. 2-T10S-R20E | Producing oil well |
| 30. RBU 7-22F | SW NE Sec. 22-T10S-R20E | Producing gas well |
| 31. RBU 8-14F | SE NE Sec. 14-T10S-R20E | Producing gas well |
| 32. RBU 6-20F | SE NW Sec. 20-T10S-R20E | Producing gas well |
| 33. RBU 11-24E | NE SW Sec. 24-T10S-R19E | Producing gas well |
| 34. RBU 7-10F | SW NE Sec. 10-T10S-R20E | Producing gas well |
| 35. RBU 1-10E | NE NE Sec. 10-T10S-R19E | Producing gas well |
| 36. RBU 1-15E | NE NE Sec. 15-T10S-R19E | Producing gas well |
| 37. RBU 1-22E | NE NE Sec. 22-T10S-R19E | Producing gas well |
| 38. RBU 1-14E | NE NE Sec. 14-T10S-R19E | Producing gas well |
| 39. RBU 1-23E | NE NE Sec. 23-T10S-R19E | Producing gas well |
| 40. RBU 2-11D | NW NE Sec. 11-T10S-R18E | Producing oil well |
| 41. RBU 4-19F | NW NW Sec. 19-T10S-R20E | Producing gas well |
| 42. RBU 16-3F | SE SE Sec. 3-T10S-R20E | Producing gas well |
| 43. RBU 13-11F | SW SW Sec. 11-T10S-R20E | Producing gas well |
| 44. RBU 16-16F | SE SE Sec. 16-T10S-R20E | Producing gas well |
| 45. RBU 6-2D | SE NW Sec. 2 T10S-R18E | Producing oil well |

RBU 11-3F

Sec 3, T10S, R20E

Chubly 12/19/88

N



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Well Designation and Serial Number

U 13767

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 11-3F

10. API Well Number

43-047-30689

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage : 2,074' FWL & 2,227' FSL
QQ, SEC., T., R., M.: NE SW of Sec. 3-T10S-R20E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☒ Other Annual Status Report

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion

14. I hereby certify that the foregoing is true and correct

Name & Signature

W. Scot Childress
W. Scot Childress

Title

Supervisor, Prod. Engineering

Date January 31, 1992

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|---|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-013767 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CAI Agreement, Name and/or No. RIVERBEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,074' FWL & 2,227' FSL of Sec. 3-T10S-R20E | | 8. Well Name and No. 11-3F |
| | | 9. API Well No. 43-047-30689 |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

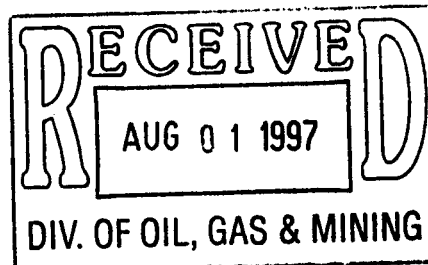
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company proposes to store brine water from the above referenced well in a 100 bbl tank on the well site.
As the tank fills, water will be hauled and disposed of into the RBU 16-19F injection well in Sec. 19-T10S-R20E.

Attached is a revised site diagram for this well site.



| | |
|---|--|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | Date 970725 |

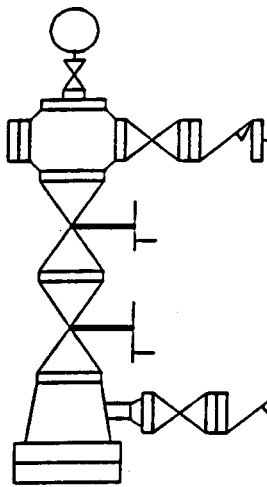
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | |



LEGEND

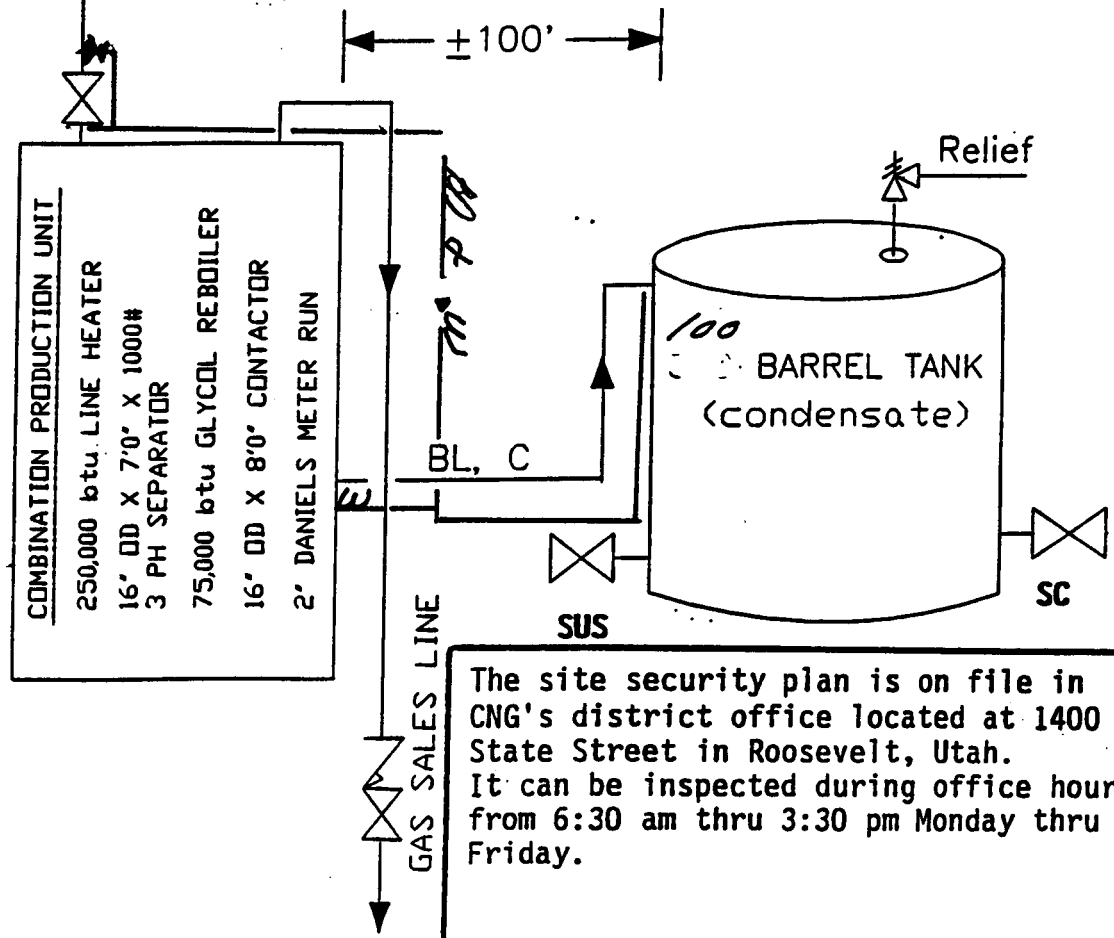
- = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⋈ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



WELLHEAD (typ)

RBL 11-3F
RBL W5 MU A/B
43047306890051
UP40/3767
NE5W 3 105 20E

BL, G, C, W
(± 100')



The site security plan is on file in CNG's district office located at 1400 N. State Street in Roosevelt, Utah. It can be inspected during office hours, from 6:30 am thru 3:30 pm Monday thru Friday.

CNG PRODUCING COMPANY

| | | |
|-------|--------------------------------|--------------|
| Well: | RIVER BEND FIELD, UINTA COUNTY | not to scale |
| | TYPICAL FLOW DIAGRAM | date: / / |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

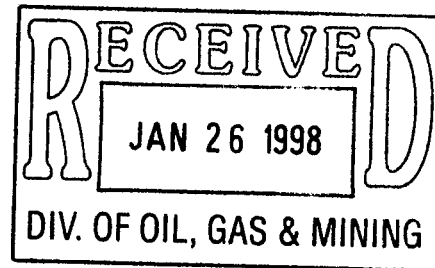
| | | |
|---|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-013767 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,074' FWL & 2,227' FSL of Sec. 3-T10S-R20E | | 8. Well Name and No. 11-3F |
| | | 9. API Well No. 43-047-30689 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other PLUNGER LIFT |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Installed plunger lift equipment on above well. Well on plunger as of 1/15/98.



| | |
|--|--|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | Date 980120 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1998

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|---|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lessee Serial No. U-013767 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,074' FWL & 2,227' FSL of Sec. 3-T10S-R20E | | 8. Well Name and No. 11-3F |
| | | 9. API Well No. 43-047-30689 |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>REPORT OF OPERATIONS</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR RBU 11-3F

Rig up rig and equipment. Bleed casing to 200#. Pump 15 bbls of 2% KCL fluid down tubing and 20 bbls down casing to control well. Nipple down wellhead and found tubing parted above blast joint hanging on tree. Rig up cutter and wireline truck. Run in hole with 1 11/16" chemical cutter and cut 2 3/8" tubing at 1,810'. Top of fish was at 1,337'. Run in hole with tubing spear dressed with 1.992 grapple, 2 3/8" sub, Bowen 3 1/16" x 1 1/2" hydraulic jars, 42 jts 2 3/8" tubing and latch onto fish. Pull out of hole with fishing tools and fish. Recovered 472' of 2 3/8" tubing. Top of fish now at 1,810'.

CONFIDENTIAL

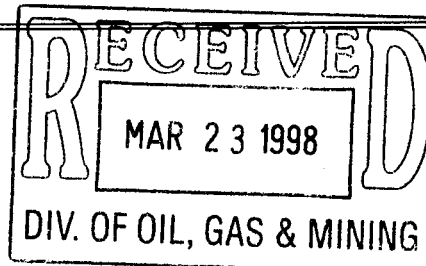
Assume 2-19 to 2/24/98

CONFIDENTIAL

| | | |
|---|-------|--|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | | Date 980317 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |
| | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

RECEIVED

DEC 10 1999

DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Serial No. U-013767 |
| 2. Name of Operator CNG PRODUCING COMPANY | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,074' FWL & 2,227' FSL of Sec. 3-T10S-R20E | 7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT |
| | 8. Well Name and No. 11-3F |
| | 9. API Well No. 43-047-30689 |
| | 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 |
| | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other MONTHLY REPORT OF OPERATIONS |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS (OCTOBER 13, 1999 - OCTOBER 26, 1999)

Rig up rig and equipment. 400 PSI on well. Blow well down and pump 30 bbls 2% KCL water down casing to control well. Install casing valve. Nipple down tubing head and found top of 4-1/2" casing bent in. Nipple up tubing head. Nipple up BOPE. Pull out of hole with 56 jts. 2-3/8" tubing. Pick up 4.00" tapered mill, x-o, and 1 jt. tubing. Rig up swivel and ream out casing. Rig down swivel and lay down 1 jt. mil. Run in hole with 3 7/8" over shot, and 58 jts. 2-3/8" tubing. Latch fish at 1,821'. Space out pull stretch. Release over shot and pull out of hole with 58 jts. Nipple down tubing head and install new seals. Nipple up tubing head and run in hole with 56 jts. 2-3/8" tubing with end of tubing at 1,776'. Pick up 1 jt 2 3/8" tubing and 2- 6 2-3/8" pups. Latch fish at 1,821'. Rig up Cudd coil tubing unit and BJ pump truck. Test coil connection to 10,000#. Pick up and run in hole with 1.87" flat bottom mill, 1-11/16" motor, and 1.25" coil tubing. Broke conv. circulation. Run in hole and tag at 2,130'. Drill and circulate. for 20 minutes. Not making any hole. Pull out of hole with coil tubing. Lay down bottom mill. Pick up and run in hole with 1.84" junk mill and motor. Tag at 2,130'. Drill and circulate for 30 minutes. Not making any hole. Pull out of hole and lay down mill and motor. Pick up and run in hole with 1.25" wash off tool and tag at 2,463'. Work up and down hole. Got to 2,645' and could not get below 2,645'. Pull out of hole with coil tubing showing drag to 2,450' and turned free. Rig down coil tubing unit. Bleed off to rig tank. Rig up Baker and run in hole with 1 5/8" freepoint tool and tagged at 1,857'. Pulled 55000 on tubing. Went in with freepoint to 2,142'. Could not get below this point. Pull out of hole. Run in hole with 1" freepoint tool and tagged at 3,477' with working we could get to 3,481'. Pipe seems to be free. Pull out of hole with freepoint. Rig up and run in hole with 1 1/16" jet cutter and tagged at 2,481'. Cut tubing at 2,470'. Pull out of hole and rig down Baker. Pull out of hole with 2-6" 2 3/8" tubing subs, 57 jts 2 3/8" tubing overshot and 21 jts bent 2 3/8" tubing. Opened well 50 PSI on well. Bleed to tank. Run in hole with 2-5/8" cut right shoe over shot, x-o, 76 jts. 2-3/8" tubing 18' of 2-3/8" subs, 1 jt. 2-3/8" tubing. Rig up swivel and drill head. Pump 41 bbls 2% KCL water down tubing and dress top of fish. Latch fish with over shot. Rig down swivel. Rig up wireline. Run in hole with 1-23/32" OD tool and spud jar and ccl. Work tool up and down through top of fish at 2,470' and got to 2,484'. Pull out of hole. Pick up and run in hole with 1-11/16" jet cutter. Not able to get through fish. Pull out of hole. Rig up tubing swivel and torque tubing up and work to bottom. Run in hole with string shot. Tag at 6,587'. Pull out of hole to 5,458'. Fire shot and backed off. Pull out of hole and rig down wireline. Pull out of hole with 77 jts. work string, 18' of subs, 20 jts & 10' cut off piece of fish. Pull out of hole with 79 jts 2 3/8" bent tubing with collar on bottom. Total fished 99 jts. Run in hole with 2 3/8" collar and 172 jts 2 3/8" tubing and 14' of 2 3/8" subs. Screw onto fish at 5,458' KB (pipe tally). Rig up wire line. Pick up and run in hole with 1-5/8" free point tool. Could only get to 5,438'. Pull out of hole. Lay down 1-5/8" tools. Pick up and run in hole with 1.00 free point tool. Could only get to 5,465'. Pull out of hole. Lay down 1.00 tools. Work torque to bottom. Pick up and run in hole with 5/8" string shot to 6,550' and fire shot. Back off and pull out of hole. Rig down wire line. Pull out of hole with 14' subs and 6 jts. tubing. Pull out of hole with 164 jts 2 3/8" tubing, work string and 38 jts bent 2-3/8" of fish 1,116". Pick up and run in hole with x-o double pin, x-o, bumper sub, Bowen super jar, x-o, 6 3-1/8" drill collars, x-o, Bowen intensifier, x-o, and 201 jts. 2-3/8" tubing. Screw into fish at 6,550'. Jar on fish with no movement. Rig up pump and fill tubing with 6 bbls 2% KCL water and pressure up. Hold 1500 PSI on tubing and continue to jar. Jarred loose and pull out of hole with 201 jts. Lay down fishing tools and 3 bent jts. 1.87" seating nipple, 1 jt tubing, and mule shoe collar 124', all of fish out of hole. Rig up foam unit and pick up and run in hole with 3.875" bit, bit sub, 1 jt 2 3/8" tubing, 1.875" seating nipple, and 167 jts. 2-3/8" tubing to 5,300'. Broke circulation with 1,600 PSI. Finished running in hole and tag at 6,811' with 209 jts. Rig up string float and swivel. Broke circulation. Drill and circulate to PBTD at 6,720' with 212 jts. Pump 10 bbl sweep and circulate well clean. Pull out of hole. Rig down string float at 6,614'. Rig down foam unit and pump 20 bbls 2% KCL water to control well. Pull out of hole with 206 jts. tubing. Lay down 3.875" bit & sub. Pick up and run in hole with mule shoe collar, 1 jt. 2-3/8" tubing, 1.875" seating nipple and 182 jts. 2-3/8" tubing. Land tubing with end of tubing at 5,798', seating nipple at 5,766'. Nipple down BOPE. Nipple up well head. Rig down rig and move off. Rig up swab rig and start swabbing with fluid level at 3,530'. Made 14 runs and swabbed back 47 bbls fluid. Well flowed. Drop Ferguson down hole stop and spring and plunger. Put well on production. Well opened with 0 PSI on tubing and 440 PSI on casing. Flowed 31 bbls fluid to tank. Swabbed well on with one run 1/5 bbl fluid. Dropped plunger. Tubing 380 PSI - casing 440 PSI. Operate plunger manually to tank every 2 hrs to keep from loading up. Change orifice plate to 1" from 0.5". Plunger ran to unit tubing 400 PSI - casing 440 PSI. Set plunger to run every 3 hrs and decrease closed time for fast runs.

| | |
|---|---|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 991206 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |
| Approved by | Title |
| Date | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction. | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINES

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

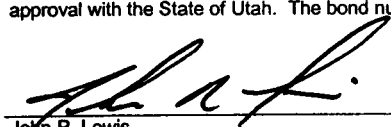
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: VARIOUS |
| 2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC. | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: QQ, Sec. T., R., M.: | 8. Well Name and Number: VARIOUS |
| | 9. API Well Number |
| | 10. Field and Pool, or Wildcat: Natural Buttes 630 |
| | County: UTAH State: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|---|---|
| NOTICE OF INTENT (SUBMIT IN DUPLICATE) | SUBSEQUENT REPORT (Submit Original Form Only) |
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other | <input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off OPERATOR NAME CHANGE FOR WELLS |
| Approximate date work will start _____ | Date of work completion _____ |
| | Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. |
| | *Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

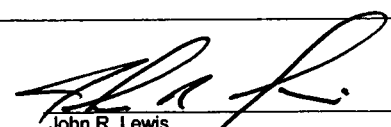
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

| | |
|---|--|
| 13. | |
| Name & Signature:  John R. Lewis | Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000 |

(This space for State use only)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

552894
CO 106990
File Number

| Check Appropriate Box | |
|--|---------|
| <input checked="" type="checkbox"/> Foreign Profit Corporation | \$35.00 |
| <input type="checkbox"/> Foreign Non-Profit Corporation | \$35.00 |
| <input type="checkbox"/> Foreign Limited Partnership | \$25.00 |
| <input type="checkbox"/> Foreign Limited Liability Company | \$35.00 |

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



JOHNSON
DIRECTOR

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00


STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|-------------------------|-----------------------|--|-------------------|------------|
| EVANS FEDERAL #32-25 | 4304732406 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-25B | 4304732445 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #5-25B | 4304732453 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #11-25B | 4304732482 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #16-14EO | 4304732507 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #8-23EO | 4304732508 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #8-14EO | 4304732514 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #15-13EO | 4304732599 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #9-23EO | 4304732601 | DOMINION EXPLORATION & PR | LA | BLM |
| STATE #2-36E | 4304732601 | DOMINION EXPLORATION & PR | PR | STATE |
| STATE #2-36E | 4304732979 | DOMINION EXPLORATION & PR | LA PGW | STATE |
| STATE #1-36E | 4304733181 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #1-16F | 4304733360 | DOMINION EXPLORATION & PR | DR | STATE |
| RBU #5-3F | 4304733361 | DOMINION EXPLORATION & PR | FUT | BLM |
| RBU #5-16F | 4304733363 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-23F | 4304733367 | DOMINION EXPLORATION & PR | DR | BLM |
| EVANS FEDERAL #15-26E | 4304733508 | DOMINION EXPLORATION & PR | FUT | BLM |
| EVANS FEDERAL #9-26E | 4304733509 | DOMINION EXPLORATION & PR | FUT | BLM |
| EVANS FEDERAL #10-25E | 4304733510 | DOMINION EXPLORATION & PR | FUT | BLM |
| EVANS FEDERAL #14-25E | 4304733511 | DOMINION EXPLORATION & PR | FUT | BLM |
| FEDERAL #13-30B | 4304733581 | DOMINION EXPLORATION & PR | FUT | BLM |
| STATE #13-36A | 4304733598 | DOMINION EXPLORATION & PR | FUT | STATE |
| RBU #1-1D | 4304733599 | DOMINION EXPLORATION & PR | FUT | BLM |
| OSC #1-17 * | 430472030800S1 | DOMINION EXPLORATION & PR | SIEC | BLM |
| OSC #2 * | 430473008700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| OSC #4 * | 430473011300S1 | DOMINION EXPLORATION & PR | TA | BLM |
| OSC #4A-30 * | 430473012200S1 | DOMINION EXPLORATION & PR | SIEC | BLM |
| OSC #7-15E * | 430473021100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-16E | 430473026000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #11-18F | 430473026600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-13E | 430473037400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-15F | 430473037500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-21F | 430473037600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-19F | 430473040500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| FEDERAL #7-25B | 430473040600S01 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-10E | 430473040800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-11D | 430473040900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-14E | 430473041000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-23E | 430473041100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-16F | 430473041200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-17F | 430473058400S1 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-11F | 430473058500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-16D | 4304730608 | DOMINION EXPLORATION & PR | PA | BLM |
| FEDERAL #7-25A | 430473062400S01 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #11-3F | 430473062500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-22E | 430473069800S1 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #4-11D | 430473071800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-23F | 4304730719 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-3E | 430473072000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-24E | 430473075900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-2F | 430473076000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-10F | 430473076100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #6-20F | 430473076200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-22F | 430473076800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-14F | 430473082500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #2-11D | 430473082600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-3F | 430473088700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-15E | 430473091500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-14E | 430473092600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-22E | 430473092700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-23E | 430473097000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #4-19F | 430473097100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-11F | 430473097300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-10E | 430473104600S1 | DOMINION EXPLORATION & PR | PR | BLM |

OPERATOR CHANGE WORKSHEET

| | |
|--|---------|
|  | 4-KAS ✓ |
| 2-CDW ✓ | 5-SP ✓ |
| 3-JLT | 6-FILE |

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

| WELL(S): | CA Nos. | or | RIVER BEND | Unit |
|-------------------------|-------------------|--------------|------------------|-------------------|
| Name: <u>RBU 11-3E</u> | API: 43-047-30689 | Entity: 7050 | S 03 T 10S R 20E | Lease: U-013767 |
| Name: <u>RBU 11-22E</u> | API: 43-047-30698 | Entity: 7050 | S 22 T 10S R 19E | Lease: U-013792 |
| Name: <u>RBU 4-11D</u> | API: 43-047-30718 | Entity: 7070 | S 11 T 10S R 18E | Lease: U-013818-A |
| Name: <u>RBU16-23F</u> | API: 43-047-30719 | Entity: 7050 | S 23 T 10S R 20E | Lease: U-7369 |
| Name: <u>RBU 7-3E</u> | API: 43-047-30720 | Entity: 7050 | S 03 T 10S R 19E | Lease: U-013765 |
| Name: <u>RBU 11-24E</u> | API: 43-047-30759 | Entity: 7050 | S 24 T 10S R 19E | Lease: U-013794 |
| Name: <u>RBU 7-10F</u> | API: 43-047-30761 | Entity: 7050 | S 10 T 10S R 20E | Lease: U-7206 |
| Name: <u>RBU 6-20F</u> | API: 43-047-30762 | Entity: 7050 | S 20 T 10S R 20E | Lease: U-013793-A |
| Name: <u>RBU 8-14F</u> | API: 43-047-30825 | Entity: 7050 | S 14 T 10S R 20E | Lease: U-013793-A |
| Name: <u>RBU 2-11D</u> | API: 43-047-30826 | Entity: 7070 | S 11 T 10S R 18E | Lease: U-013429-A |
| Name: <u>RBU 16-3F</u> | API: 43-047-30887 | Entity: 7050 | S 03 T 10S R 20E | Lease: U-037164 |
| Name: <u>RBU 1-15E</u> | API: 43-047-30915 | Entity: 7050 | S 15 T 10S R 19E | Lease: U-013766 |
| Name: <u>RBU 1-14E</u> | API: 43-047-30926 | Entity: 7050 | S 14 T 10S R 19E | Lease: U-013792 |
| Name: <u>RBU 1-22E</u> | API: 43-047-30927 | Entity: 7050 | S 22 T 10S R 19E | Lease: U-013792 |
| Name: <u>RBU 1-23E</u> | API: 43-047-30970 | Entity: 7050 | S 23 T 10S R 19E | Lease: U-013766 |
| Name: <u>RBU 4-19F</u> | API: 43-047-30971 | Entity: 7050 | S 19 T 10S R 20E | Lease: U-013769-A |
| Name: <u>RBU 13-11F</u> | API: 43-047-30973 | Entity: 7050 | S 11 T 10S R 20E | Lease: U-7206 |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Leases.** The BLM or the BIA has approved a merger, name change or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-26-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-26-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2.22.01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | | | Unit: | RIVER BEND | | | |
|-------------------|-------------|--|--|--------|------------|------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: SEE ATTACHED |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED *9127107*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
|------------|------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304730087 | OSCU 2 | NWSE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P |
| 4304730266 | RBU 11-18F | NESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304730374 | RBU 11-13E | NESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304730375 | RBU 11-15F | NESW | 15 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730376 | RBU 7-21F | SWNE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304730405 | RBU 11-19F | NESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304730408 | RBU 11-10E | NESW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730410 | RBU 11-14E | NESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730411 | RBU 11-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730412 | RBU 11-16F | NESW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730585 | RBU 7-11F | SWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P |
| 4304730689 | RBU 11-3F | NESW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304730720 | RBU 7-3E | SWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304730759 | RBU 11-24E | NESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304730761 | RBU 7-10F | SWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730762 | RBU 6-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304730768 | RBU 7-22F | SWNE | 22 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P |
| 4304730887 | RBU 16-3F | SESE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P |
| 4304730915 | RBU 1-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730926 | RBU 1-14E | NENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730927 | RBU 1-22E | NENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730970 | RBU 1-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730971 | RBU 4-19F | NWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304730973 | RBU 13-11F | SWSW | 11 | 100S | 200E | U-7206 | 7050 | Federal | WD | A |
| 4304731046 | RBU 1-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | S |
| 4304731115 | RBU 16-16F | SESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304731140 | RBU 12-18F | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304731141 | RBU 3-24E | NENW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304731143 | RBU 3-23E | NENW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731144 | RBU 9-23E | NESE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731145 | RBU 9-14E | NESE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731160 | RBU 3-15E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731161 | RBU 10-15E | NWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731176 | RBU 9-10E | NESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731196 | RBU 3-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731252 | RBU 8-4E | SENE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731322 | RBU 1-19F | NENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304731323 | RBU 5-10E | SWNW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731369 | RBU 3-13E | NENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731518 | RBU 16-3E | SESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304731519 | RBU 11-11F | NESW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304731520 | RBU 1-17F | NENE | 17 | 100S | 200E | U-013769-B | 7050 | Federal | GW | P |
| 4304731605 | RBU 9-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731606 | RBU 3-22E | NENW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731607 | RBU 8-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304731608 | RBU 15-18F | SWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well name | qtr | qtr | sec | tpw | rng | lease num | entity | Lease | well | stat |
|------------|------------|------|-----|------|------|----------------|-----------|---------|-------|------|------|
| 4304731613 | RBU 5-11F | SWNW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304731615 | RBU 4-22F | NWNW | 22 | 100S | 200E | U-0143521-A | 7050 | Federal | GW | S | |
| 4304731652 | RBU 6-17E | SWNW | 17 | 100S | 190E | U-03535 | 7050 | Federal | GW | P | |
| 4304731715 | RBU 5-13E | SWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731717 | RBU 13-13E | SWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731739 | RBU 9-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732033 | RBU 13-14E | SWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732037 | RBU 11-3E | NESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732038 | RBU 6-18F | SENE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P | |
| 4304732040 | RBU 15-24E | SWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732041 | RBU 5-14E | SWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732050 | RBU 12-20F | NWSW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732051 | RBU 7-13E | SWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732070 | RBU 16-19F | SESE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | WD | A | |
| 4304732071 | RBU 9-22E | NESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732072 | RBU 15-34B | SWSE | 34 | 090S | 190E | U-01773 | 7050 | Federal | GW | P | |
| 4304732073 | RBU 11-15E | NESW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732074 | RBU 13-21F | SWSW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732075 | RBU 10-22F | NWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304732081 | RBU 9-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732082 | RBU 15-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732083 | RBU 13-24E | SWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732095 | RBU 3-21E | NENW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732103 | RBU 15-17F | SWSE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732105 | RBU 13-19F | SWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732107 | RBU 1-21E | NENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732128 | RBU 9-21E | NESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732129 | RBU 9-17E | NESE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732133 | RBU 13-14F | SWSW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732134 | RBU 9-11F | NESE | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732138 | RBU 5-21F | SWNW | 21 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304732146 | RBU 1-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732149 | RBU 8-18F | SENE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P | |
| 4304732153 | RBU 13-23E | SWSW | 23 | 100S | 190E | U-13766 | 7050 | Federal | GW | P | |
| 4304732154 | RBU 5-24E | SWNW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732156 | RBU 5-14F | SWNW | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P | |
| 4304732166 | RBU 7-15E | SWNE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732167 | RBU 15-13E | SWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732189 | RBU 13-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P | |
| 4304732190 | RBU 15-10E | SWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732191 | RBU 3-17FX | NENW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732197 | RBU 13-15E | SWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732198 | RBU 7-22E | SWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732199 | RBU 5-23E | SWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732201 | RBU 13-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | S | |
| 4304732211 | RBU 15-15E | SWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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| 4304732217 | RBU 9-17F | NESE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732219 | RBU 15-14E | SWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732220 | RBU 5-3E | SWNW | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732228 | RBU 9-3E | NESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304732239 | RBU 7-14E | SWNE | 14 | 100S | 190E | U-103792 | 7050 | Federal | GW | P |
| 4304732240 | RBU 9-14F | NESE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732242 | RBU 5-22E | SWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732263 | RBU 8-13E | SENE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732266 | RBU 9-21F | NESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732267 | RBU 5-10F | SWNW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732268 | RBU 9-10F | NESE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732269 | RBU 4-15F | NWNW | 15 | 100S | 200E | INDIAN | 7050 | Indian | GW | PA |
| 4304732270 | RBU 14-22F | SESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P |
| 4304732276 | RBU 5-21E | SWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732289 | RBU 7-10E | SWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732290 | RBU 5-17F | SWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732293 | RBU 3-3E | NENW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732295 | RBU 13-22E | SWSW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732301 | RBU 7-21E | SWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732309 | RBU 15-21F | SWSE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732310 | RBU 15-20F | SWSE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732312 | RBU 9-24E | NESE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732313 | RBU 3-20F | NENW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732315 | RBU 11-21F | NESW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732317 | RBU 15-22E | SWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732328 | RBU 3-19FX | NENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304732331 | RBU 2-11F | NWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P |
| 4304732347 | RBU 3-11F | NENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732391 | RBU 2-23F | NWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | S |
| 4304732392 | RBU 11-14F | NESW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732396 | RBU 3-21F | NENW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732407 | RBU 15-14F | SWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732408 | RBU 4-23F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732415 | RBU 3-10EX (RIG SKID) | NENW | 10 | 100S | 190E | UTU-035316 | 7050 | Federal | GW | P |
| 4304732483 | RBU 5-24EO | SWNW | 24 | 100S | 190E | U-013794 | 11719 | Federal | OW | S |
| 4304732512 | RBU 8-11F | SENE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P |
| 4304732844 | RBU 15-15F | SWSE | 15 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P |
| 4304732899 | RBU 3-14F | NENW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732900 | RBU 8-23F | SENE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732901 | RBU 12-23F | NWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304732902 | RBU 1-15F | NENE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | S |
| 4304732903 | RBU 3-15F | NENW | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P |
| 4304732904 | RBU 9-15F | NESE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P |
| 4304732934 | RBU 3-10F | NENW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732969 | RBU 11-10F | NESW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304732971 | RBU 15-16F | SWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | S |
| 4304732972 | RBU 1-21F | NENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732989 | RBU 13-10E | SWSW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732990 | RBU 13-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304732991 | RBU 6-19F | SENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733033 | RBU 7-23E | NWNE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733034 | RBU 9-18F | NESE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |
| 4304733035 | RBU 14-19F | SESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733087 | RBU 6-23F | SENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733088 | RBU 1-10F | NENE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733089 | RBU 8-22F | SENE | 22 | 100S | 200E | U-0143521 | 7050 | Federal | GW | P |
| 4304733090 | RBU 11-22F | NESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P |
| 4304733091 | RBU 16-22F | SESE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304733156 | RBU 4-14E | NWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733157 | RBU 7-19F | SWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733158 | RBU 7-20F | SWNE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733159 | RBU 7-24E | SWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304733160 | RBU 8-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733161 | RBU 16-10E | SESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733194 | RBU 2-14E | NWNE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733272 | RBU 13-3F | SWSW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304733361 | RBU 5-3F | SWNW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304733362 | RBU 15-10F | SWSE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733363 | RBU 5-16F | SWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733365 | RBU 12-14E | NWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733366 | RBU 5-18F | SWNW | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304733367 | RBU 10-23F | NWSE | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304733368 | RBU 14-23F | SESW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | S |
| 4304733424 | RBU 5-20F | SWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733643 | RBU 2-13E | NWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733644 | RBU 4-13E | NWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733714 | RBU 4-23E | NWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733715 | RBU 6-13E | SENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733716 | RBU 10-14E | NWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733838 | RBU 8-10E | SENE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733839 | RBU 12-23E | NWSW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733840 | RBU 12-24E | NWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304733841 | RBU 14-23E | SESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734302 | RBU 1-23F | NENE | 23 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P |
| 4304734661 | RBU 16-15E | SESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734662 | RBU 10-14F | NWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734663 | RBU 6-14E | SENW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734670 | RBU 8-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734671 | RBU 4-24E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734701 | RBU 12-11F | SENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304734703 | RBU 4-17F | NWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734745 | RBU 10-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734749 | RBU 7-18F | SWNE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304734750 | RBU 12-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P |
| 4304734810 | RBU 10-13E | NWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734812 | RBU 1-24E | NENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734826 | RBU 12-21F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734828 | RBU 4-15E | NWNW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734844 | RBU 14-14E | SESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734845 | RBU 10-24E | NWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734888 | RBU 4-21E | NWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734889 | RBU 16-24E | SESE | 24 | 100S | 190E | U-13794 | 7050 | Federal | GW | P |
| 4304734890 | RBU 12-18F2 | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734891 | RBU 10-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734892 | RBU 8-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734906 | RBU 6-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734907 | RBU 2-24E | NWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734910 | RBU 4-16F | NWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304734911 | RBU 12-19F | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734912 | RBU 14-20F | SESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734942 | RBU 1-22F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734945 | RBU 8-19F | SENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734946 | RBU 8-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734962 | RBU 12-17F | NWSW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734963 | RBU 2-17F | NWNE | 17 | 100S | 200E | U-013769-C | 14117 | Federal | GW | P |
| 4304734966 | RBU 14-18F | SESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734967 | RBU 10-18F | NWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |
| 4304734968 | RBU 10-19F | NWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734969 | RBU 10-3E | NWSE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304734970 | RBU 12-3E | NWSW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734971 | RBU 15-3E | SWSE | 03 | 100S | 190E | U-35316 | 7050 | Federal | GW | P |
| 4304734974 | RBU 12-10E | NWSW | 10 | 100S | 190E | U-013792 | 14025 | Federal | GW | P |
| 4304734975 | RBU 14-10E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734976 | RBU 16-13E | SESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734977 | RBU 8-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734978 | RBU 6-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734979 | RBU 12-15E | NWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734981 | RBU 16-17E | SESE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734982 | RBU 8-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734983 | RBU 4-22E | NWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734986 | RBU 2-20F | NWNE | 20 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304734987 | RBU 9-20E | SWNW | 21 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734989 | RBU 7-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734990 | RBU 8-20E | SWNW | 21 | 100S | 190E | U-03505 | 14164 | Federal | GW | P |
| 4304735041 | RBU 16-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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| 4304735058 | RBU 7-23F | SWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735059 | RBU 12-13E | NWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735060 | RBU 14-13E | SESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735061 | RBU 2-22E | NWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735062 | RBU 6-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735082 | RBU 4-17E | NWNW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735086 | RBU 16-14E | NENE | 23 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735087 | RBU 2-3E | NWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735088 | RBU 6-3E | SENE | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735100 | RBU 10-10E | NWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735101 | RBU 16-22E | SESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735112 | RBU 14-24E | SESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735129 | RBU 6-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735170 | RBU 1-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735171 | RBU 16-9E | NESE | 09 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735232 | RBU 14-21F | SESW | 21 | 100S | 200E | U-0143520 | 7050 | Federal | GW | P |
| 4304735250 | RBU 13-19F2 | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735251 | RBU 15-19F | SWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735270 | RBU 16-21E | SESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735304 | RBU 13-20F | SWSW | 20 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304735305 | RBU 4-21F | NWNW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735306 | RBU 16-21F | SESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304735468 | RBU 15-22F | SWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304735469 | RBU 11-23F | SENE | 23 | 100S | 200E | U-01470A | 7050 | Federal | GW | P |
| 4304735549 | RBU 1-14F | NENE | 14 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P |
| 4304735640 | RBU 2-21E | NWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735644 | RBU 10-17E | NWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735645 | RBU 12-21E | NWSW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736200 | RBU 8-17E | SWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736201 | RBU 15-17EX | SWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736293 | RBU 2-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736294 | RBU 6-10E | NENW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736296 | RBU 6-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736297 | RBU 10-22E | NWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736318 | RBU 14-22E | SESW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736427 | RBU 9-15E | NESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736428 | RBU 2-17E | NWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736429 | RBU 1-17E | NENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736432 | RBU 3-19F2 | NWNW | 19 | 100S | 200E | U-013769-A | 15234 | Federal | GW | P |
| 4304736433 | RBU 14-17F | SESW | 17 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304736434 | RBU 2-19F | NWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304736435 | RBU 5-19FX | SWNW | 19 | 100S | 200E | U-013769-A | 15855 | Federal | GW | P |
| 4304736436 | RBU 4-20F | NWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304736605 | RBU 16-14F | SESE | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P |
| 4304736608 | RBU 4-3E | NWNW | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|-------------|---------|-----|------|------|-------------|--------|---------|------|------|
| 4304736609 | RBU 8-3E | SENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736610 | RBU 14-3E | SESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736686 | RBU 13-3E | NWSW | 03 | 100S | 190E | U-013765 | 15235 | Federal | GW | P |
| 4304736810 | RBU 1-3E | NENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304736850 | RBU 2-10F | NWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304736851 | RBU 8-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304737033 | RBU 4-10E | SWNW | 10 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304737057 | RBU 11-17E | NWSE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | DRL |
| 4304737058 | RBU 3-17E | NENW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737201 | RBU 3-23F | NENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | OW | P |
| 4304737341 | RBU 11-20F | NESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304737342 | RBU 5-15F | SWNW | 15 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737343 | RBU 10-16F | NWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737344 | RBU 9-16F | NESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | S |
| 4304737450 | RBU 14-17E | SESW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737747 | RBU 15-9E | NWNE | 16 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304737893 | RBU 9-4EA | SENE | 04 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737998 | RBU 13-23F | SWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304738181 | RBU 12-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738182 | RBU 11-4E | SE/4 | 04 | 100S | 190E | U-03505 | 99999 | Federal | GW | DRL |
| 4304738294 | RBU 2-4E | NWNE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738295 | RBU 5-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738543 | RBU 28-18F | NESE | 13 | 100S | 190E | U 013793-A | 7050 | Federal | GW | DRL |
| 4304738548 | RBU 32-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304738555 | RBU 27-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738556 | RBU 27-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738557 | RBU 30-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304738558 | RBU 29-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738595 | RBU 31-10E | NENE | 15 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738596 | RBU 17-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304738780 | RBU 8B-17E | SENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|-------------|---------|-----|------|------|-----------|--------|-------|------|------|
| 4304730153 | NATURAL 1-2 | SENW | 02 | 100S | 200E | ML-10716 | 11377 | State | OW | PA |
| 4304730260 | RBU 11-16E | NESW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304730583 | RBU 11-36B | NESW | 36 | 090S | 190E | ML-22541 | 99998 | State | NA | PA |
| 4304730608 | RBU 8-16D | SENE | 16 | 100S | 180E | ML-13216 | 99998 | State | NA | PA |
| 4304730760 | RBU 11-2F | NESW | 02 | 100S | 200E | ML-10716 | 9966 | State | OW | S |
| 4304731740 | RBU 1-16E | NENE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732026 | RBU 16-2F | SESE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732042 | RBU 9-16E | NESE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732108 | RBU 14-2F | SESW | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732136 | RBU 8-2F | SENE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732137 | RBU 5-16E | SWNW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732245 | RBU 7-16E | SWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732250 | RBU 13-16E | SWSW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304732292 | RBU 15-16E | SWSE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732314 | RBU 10-2F | NWSE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732352 | RBU 3-16F | NENW | 16 | 100S | 200E | ML-3393-A | 7050 | State | GW | P |
| 4304733360 | RBU 1-16F | NENE | 16 | 100S | 200E | ML-3393 | 7050 | State | GW | P |
| 4304734061 | RBU 6-16E | SWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304734167 | RBU 1-2F | NENE | 02 | 100S | 200E | ML-10716 | | State | GW | LA |
| 4304734315 | STATE 11-2D | NESW | 02 | 100S | 180E | ML-26968 | | State | GW | LA |
| 4304734903 | RBU 14-16E | SWSW | 16 | 100S | 190E | ML-13214 | 7050 | State | D | PA |
| 4304735020 | RBU 8-16E | SENE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735021 | RBU 10-16E | SWSE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735022 | RBU 12-16E | NESW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735023 | RBU 16-16E | SWSW | 15 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735033 | RBU 2-16E | NWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735081 | RBU 15-2F | SWSE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304735348 | RBU 13-16F | NWNW | 21 | 100S | 200E | ML-3394 | 7050 | State | GW | DRL |
| 4304736169 | RBU 4-16E | NENW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304736170 | RBU 3-16E | NENW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|--|----------------------------------|---------------------------------------|--|---|--|---|---|---|--|---------------------------------|---|---|--|--|------------------------------------|---|---|---|--|---|--|--|--|---|--|---|--|---|--------------------------------|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013767 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: RBU 11-3F | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | | 9. API NUMBER: 43047306890000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2227 FSL 2074 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 10.0S Range: 20.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | COUNTY: UINTAH STATE: UTAH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/13/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input checked="" type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table> | | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> OPERATOR CHANGE | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Also attached, please see current & proposed wellbore diagrams. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 06, 2014</u> By: <u>Derek Duff</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NAME (PLEASE PRINT) Barbara Nicol | | PHONE NUMBER 303-397-3736 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNATURE N/A | | TITLE Regulatory Analyst | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DATE 10/3/2014 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

River Bend Unit 11-03F
Plug and Abandonment AFE# 1408835
Section 3; Township 10S; Range 20E
API: 43-047-30689
Uintah County, Utah

Elevation: 4996' GL; 5010' KB

Tubular Details:

| Pipe String | Hole Size (in) | OD (in) / Grade | Weight (ppf) | Drift ID (in) | Cap. (cf/ ft) | Cap. (bbl/ ft) | Annular Cap. (bbl/ft) | Depth (ft) | Detail |
|-------------|----------------|-----------------|--------------|---------------|---------------|----------------|-----------------------|------------|------------------------|
| Surf Csg | 12-1/4 | 8-5/8 K-55 | 24 | 7.972 | 0.3575 | 0.0636 | -- | 402 | 190 sks cement to surf |
| Prod Csg | 7-7/8 | 4-1/2 K55/N80 | 11.6 | 3.875 | 0.0872 | 0.0155 | 0.0440 | 6732 | 1130 sks, TOC 1000' |
| Prod Tbg | -- | 2-3/8 N-80 | 4.7 | 1.901 | 0.0217 | 0.00387 | 0.0101 | 5799 | |

Perforation Detail:

| Formation | Perf Interval, MD (ft) |
|-----------|--|
| Wasatch | 5504-5512; 5777-5780; 5787-5793; 6605-6608; 6632-6639; 6655-6662 |

Well Status: Shut in

Plugging Procedure:

COMPLY WITH ALL STATE, BLM, AND XTO SAFETY REGULATIONS

P&A Operation Notes:

- All cement volumes use 100% excess outside pipe & 50' excess inside pipe.
- The wellbore fluid used for abandonment operations in the wellbore will be 9.0 ppg treated fluid (biocide & corrosion inhibited with 5 gal/100 bbl each) to balance exposed formations.
- Cement will be Class G or equivalent, as specified by regulations, mixed at 15.8 ppg and 1.18 cf/sk yield with 2% CaCl and 0.25 lb/sk celloflake additives.
- The wellbore 'surface' is referred to as 3' below ground level due to final csg removal depth requirements.

1. Remove any remaining surface equipment off wellsite.

2. Install and test location rig anchors.
3. MIRU P&A rig. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures.
4. NU relief line and BD well. RU pumping equipment to tbg and pressure test lines. Pump at least tubing volume of water to kill well.
5. ND WH and NU BOP. Function test BOP.
6. TOH tbg. Round trip bit & scraper. PT tbg during run to determine integrity.
7. PU and TIH CICR. Set @ 4879' (do not set in csg collar). Circulate WS with treated water above CICR and ensure csg is filled to surface. Pressure test csg to 500 psi to determine integrity.
8. **Plug #1, Isolate Wasatch Perforations and Top (Formation top @ 4929')**: Sting WS into CICR, mix 15 sacks of Class G cement (3.1 bbls) and pump 10 sacks (2.1 bbls) below CR, sting out and spot the remaining 5 sacks (1.0 bbls) above CICR. *This leaves 100'+excess cement below CICR and 50'+excess above, TOC @ +/- 4829'.*
9. TOH with WS. While WOC of Plug #1, Run CBL from +/- 4700' to surface to confirm TOC of production csg.
10. TIH, Tag TOC.
11. **Plug #2, Isolate Parachute Creek Oil Shale (Base @ 2768')**: Pull WS up to 2868'. Mix 19 sks of Class G cement slurry (4.0 bbls) and set a 200'+excess balanced plug inside 4-1/2" production csg from 2868' to 2668'.
12. **Plug #3, Isolate Green River Top (Formation top @ 1535')**: Pull WS up to 1635'. Mix 19 sks of Class G cement slurry (4.0 bbls) and set a 200'+excess balanced plug inside 4-1/2" production csg from 1635' to 1435'.
13. **Plug #4, Casing Shoe to Surface**: RU W/L and perf 3 HSC squeeze holes @ 452'. RD W/L. RU pumps to 4-1/2" csg, establish circulation and take returns at the bradenhead valve. Circulate the BH annulus clean. Mix 226 sks of Class G cement slurry (47.4 bbls) and pump down the 4-1/2" casing; circulate cement to surface on BH casing annulus and spot balanced plug in 4-1/2" to surface.
14. Remove WH and cut csg strings at 3' below surface. Top out as necessary. Install P&A marker to comply with regulations.
15. RMDO workover rig. Clean up location. Prepare for site reclamation within 6 months of final wellbore abandonment operations.

RBU 11-03F

Current Sketch

Natural Buttes Field

2074' FWL, 2227' FSL, Section 3, T10S, R20E

Uintah County, UT

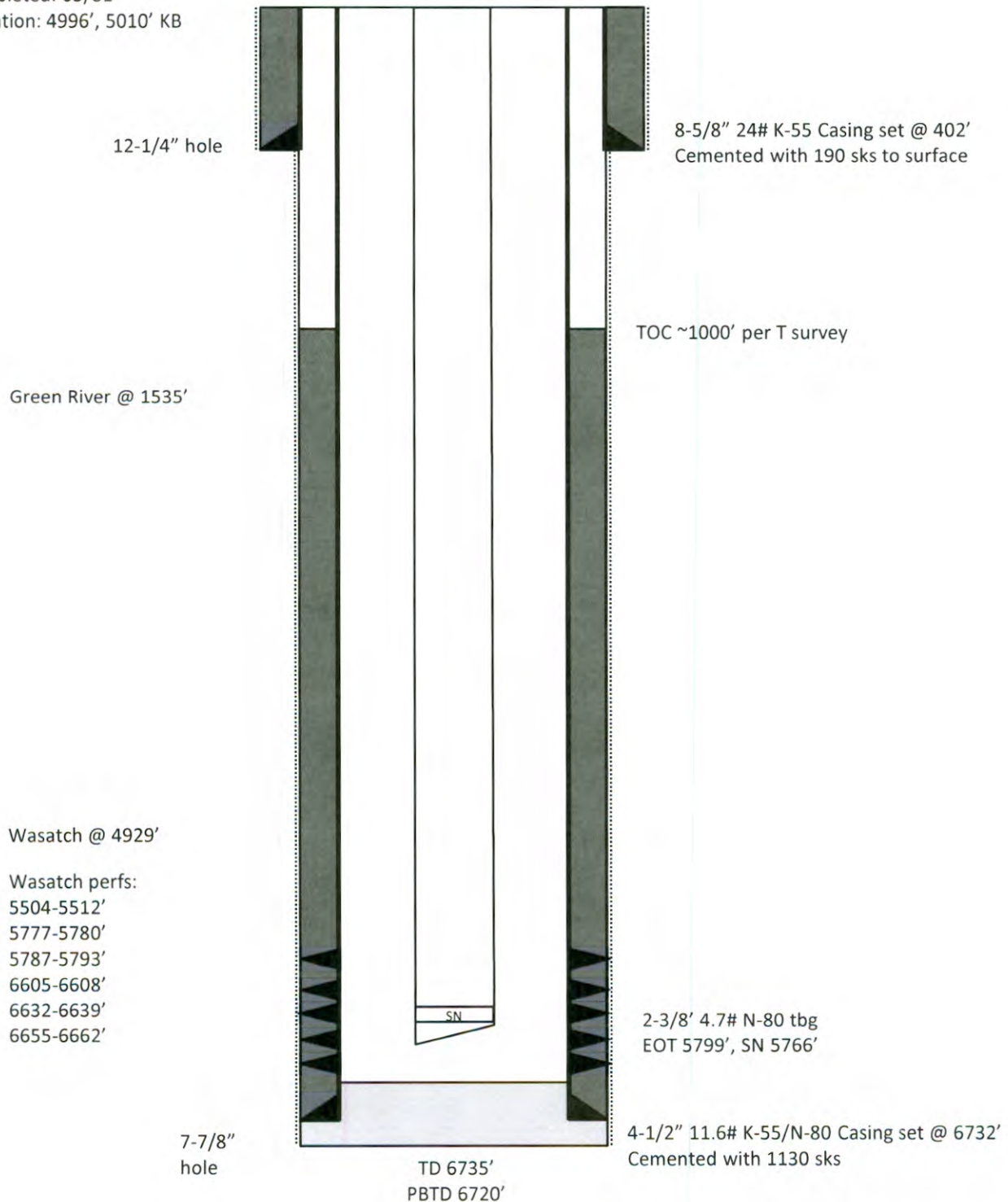
API# 43-047-30689

Today's Date: 9/26/14

Spud: 12/27/80

Completed: 05/81

Elevation: 4996', 5010' KB



RBU 11-03F

Proposed Sketch

Natural Buttes Field

2074' FWL, 2227' FSL, Section 3, T10S, R20E

Uintah County, UT

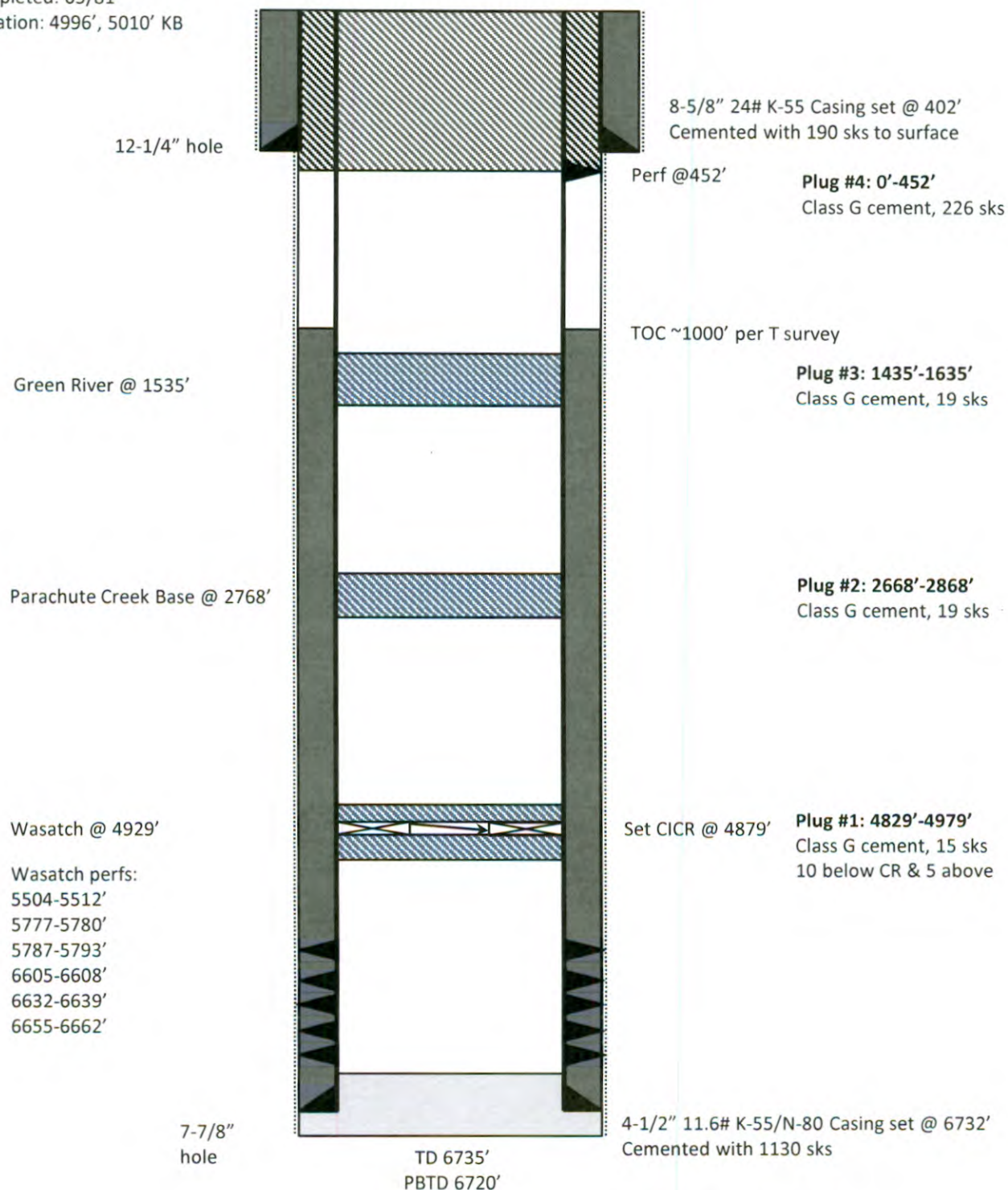
API# 43-047-30689

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| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013767 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: RBU 11-3F |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2227 FSL 2074 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 10.0S Range: 20.0E Meridian: S | | 9. API NUMBER: 43047306890000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | OTHER: <input style="width: 100px;" type="text"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/4/2014 | | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has plugged & abandoned this well per the attached summary report. Reclamation work will begin ASAP this fall according to the XTO Reclamation Plan on file at the Vernal BLM and the Ute Tribal requirements.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

November 10, 2014

| | | |
|---|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 11/7/2014 | |

Riverbend Unit 11-03F

11/3/2014: MIRU. Ppd 30 bbls FW & KW. ND WH. NU & FT BOP. TOH w/158 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbq. LD 27 jts 2-3/8" tbq, 2-3/8" SN & 2-3/8" NC. Had lt sc on outside of btm 2 jts. No corr. PU & TIH w/3-3/4" bit, 4-1/2" csg scr, 2-3/8" SN & 158 jts 2-3/8" tbq. EOT @ 4,917'. TOH w/bit & scr. SWI. SDFN. Used 60 bbls FW to cntl well today. Brenden Huber w/Vernal BLM witnessed operations today.

11/4/2014: PU & TIH w/4-1/2" CICR. Set CICR @ 4,878'. PT tbq to 1,000 psig, 10" Tstd ok. Unsting fr/CICR & Circ 4-1/2" csg w/75 bbl's FW, mixd w/biocide & corr inhib. PT 5-1/2" csg to 500 psig, 10" Tstd ok. Brenden Huber w/BLM was a witness for PT, # (435) 781-828-0334.). Plg #1. Mix & Ppd dwn tbq w/25 sks class G cmnt, 1.15 yld, spt 15 sks below CICR & 10 sks on top. (133' on top CICR & 198' below, Est cmnt top @ 4,745'). TOH w/cmnt stinger. MIRU EL. RU & RIH w/CBL Log well fr/4,700' - surf. Log showed 100% cmnt bond fr/4,700' - 4,300' & 95% cmnt bond to 1,068, all above free pipe. Est cmnt top @ 1,070'. TIH w/92 jts 2-3/8" tbq. EOT @ 2,882'. Plg #2. Mix & Ppd dwn tbq w/21 sks class G cmnt, 1.15 yld, spt balanced plg @ 2,882' - 2,605', (277'). TOH LD w/39 jts 2-3/8" tbq. EOT @ 1,659'. Plg #3. Mix & Ppd dwn tbq w/22 sks class G cmnt, 1.15 yld, spt balanced plg @ 1,659' - 1,382', (277'). Finish TOH LD w/53 jts 2-3/8" tbq. RU RIH w/3-1/8" csg gun w/120 deg phasing. Perf 3 squeeze holes fr/452' - 453'. POH & LD perf gun. RDMO EL. Att to estb circ dwn 4-1/2" csg & up 8-5/8" @ 1,500 psig @ 1/2 BPM, w/no succ. Switch & Ppd dwn 8-5/8" & up 4-1/2" csg @ 2 BPM @ 400 psig. Switch & Ppd dwn 4-1/2" csg & up 8-5/8" @ 2 BPM @ 400 psig. Ppd Plg #4. Mix & Ppd dwn 4-1/2" csg w/210 sks class G cmnt, 1.15 yld. Lost circ after ppg 16 bbl's cmt. Cont ppg w/26 bbls cmt & SD. ND BOP. Cut 8-5/8" csg head. Found TOC in 4-1/2" csg @ 180' FS in 4-1/2" x 8-5/8" csg annl. TIH w/6 jts 2-3/8" tbq. Topped off 4-1/2" csg w/25 sxs, class G cmnt. RIH in 8-5/8" csg w/50' polly pipe & topped off w/20 sxs type G cmnt. BLM was witness, Brenden Huber. Will weld marker plate on later date. RDMO.

=====Riverbend Unit 11-03F=====

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|--|---|--|
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| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2014 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | OTHER: <input type="text" value="Weld P&A Marker"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 11/06/2014: XTO Energy Inc. has welded P&A marker onto casing. GPS re-verification was made: 39.97546 and -109.65359. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 28, 2015 | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 1/27/2015 | |